**USER GUIDE** 

Version 2.5.1 - Dec. 2024



PROBEWELL CONNECT





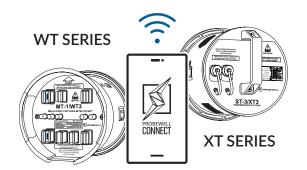








# **User Guide**



# for WT & XT Series

Version 2.5.1 - December 2024

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If you have any questions about this agreement, please contact us.

Last updated: 2019-11-06

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1-866-626-1126

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Each of your XT Series CT-Rated site tester and WT Series meter tester comes with a two-year hardware warranty. Probewell Lab Inc. (Probewell) warrants its XT and WT Series tester against defects in material and workmanship for a period of two (2) years from the date of purchase from Probewell. This warranty applies only to the original purchaser of the XT or WT Series tester and is not transferable.

For additional information regarding your tester warranty, please refer to the related XT or WT Series tester user quide.

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# **Abbreviation List**

Abbreviation Complete Term	Abbreviation Complete Term
<b>A</b> Ampere	PT Potential transformer
AC Alternating current	QReactive power (VAR)
<b>Amp</b> Ampere	RevRevolution, number of revolutions
AP Access point	RMS Root mean square
ATK Accuracy Testing Kit	S Total power (VA)
CFMCubic feet per minute	TA Test ampere
CLClass	THD Total harmonic distortion
CSVComma-separated values file	THDI Current line total harmonic distortion
CT Current transformer	THDU Voltage line total harmonic distortion
DSP Digital signal processor	URMS voltage
FreqLine frequency	∠UPhase angle between line voltage A
HL High load (full load)	and this line voltage
IRMS current	<b>V</b> Volt
∠IVoltage-current angle for this line	VAVolt-ampere
Kh Watthour constant. The number of	VACVolt alternating current
watthours represented by one revolution of the disk. Also, called disk	VARhVARhour (volt ampere reactive hour)
constant.	VdcVoltage direct current
Kt Test constant. For electronic (no disk)	VTVoltage transformer
meters, the amount of energy repre-	<b>W</b>
sented by each calibrated pulse of the LED.	Wh Watthour
<b>kW</b> Kilowatt	Wi-Fi Wireless Fidelity
<b>Lb</b> Pound	WLAN Wireless local area network
<b>LL</b> Light load	WWW World Wide Web
NIST National Institute of Standards and	μVARhMicro-VARhour
Technology	μ <b>Wh</b> Microwatt-hour
P Resistive power (watthour)	
PF Power factor	
PPI Pore per inch	
PQ Power quality	





### Introduction

Probewell Connect 2.0 is the official companion application for MT-1/WT3 and MT-1/WT1 wireless watthour meters testers and the ST-3/XT3 site tester. It allows the user to perform various types of tests, review test report data and change the WT and XT Series testers' operation parameters. The application is available free of charge for iOS, Android and Windows.

The following document outlines the scope of the application, its capabilities and how it enables complete control over the WT and XT Series testers.

# Download the App

The Probewell Connect application is available on all major platforms as stated above and is continually updated to ensure the best user experience. To download the application, follow the instructions for your mobile device operating system:



#### iOS

On your iOS device, launch the App Store and search for the Probewell Connect application.

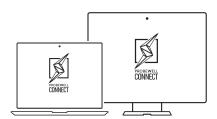
The application supports all devices running iOS 11 and above.



#### **ANDROID**

On your Android device, launch the Google Play Store and search for the Probewell Connect application. The application supports all devices running Android 7.0 and above.





#### **WINDOWS 10**

The application supports all PCs running Windows 10. Older versions of Windows are not actively tested by Probewell Lab.

Please note that the installer requires administrator privileges.

#### INSTALL FROM SUPPLIED USB FLASH DRIVE

The Probewell Connect application installer is included on the USB stick provided with every XT Series tester purchase. Browse to the USB drive using Windows Explorer. Launch the installer and follow the on-screen instructions.

#### **INSTALL FROM THE WEBSITE**

The latest version of Probewell Connect for Windows 10 is downloadable from the Probewell website at the following link: https://probewell.com/pw-connect/

To download the application installer (.exe file), click on "**Download for Windows 10**". Once the download is complete, launch the installer and follow the on-screen instructions.





# **Features**

# Operating systems

The Probewell Connect application has a different feature set depending on the device used. Throughout this document, the following icons help identify which features are available for a specific operating system:

A quick rundown of the available features per operating system is given in the table:

**GPS** coordinates

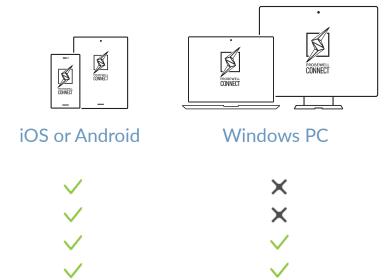
Barcode scanner

Export CSV/PDF

Offline Mode

**Settings Profiles** 

**Accuracy Validation** 



# Online/Offline mode

Some features are also only accessible when the Probewell Connect 2.0 application is in online mode (connected to a WT or XT Series tester). The icons indicating these are:





Online mode

Offline Mode



# Main Header

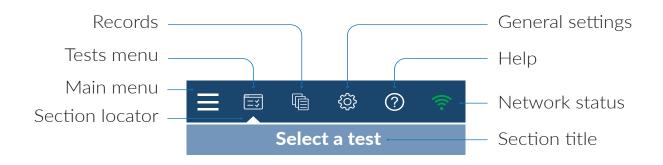


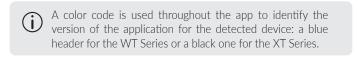
The main header of the application is always available to the user. It provides a shortcut to basic controls within the application.

#### Header

The header is located at the top of the window and allows basic navigation within the application for both the WT or XT Series.







# Main menu

The Main Menu icon expands and collapses the menu containing direct links to Network Status, Setup, Tests, Records, Settings, WT Series Settings and XT Series Settings as well as the Info and Help sections. (See details on page 10.)

# **Tests** menu

The Tests view lists all available test modes. Some test modes are only available for certain meter categories and system operation modes. A summary of available test modes and their minimal conditions is available in the Tests section of this document.



The Records view lists all test reports.

# ☼ General settings

The Settings view shows all available setting options and device-specific settings.

# ② Help

Open the Help page for contact information when you need support.

# ₹ Network status

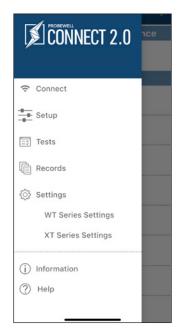
Manage your connection to the tester, a user can tap on the green icon to disconnect the device, the icon turns red when the device is disconnected.





#### ■ Main Menu

The Main menu is located at the very left of the navigation header at the top of the screen.



Tapping on the main menu button ≡ expands the menu tab and displays the menu options as described below:



#### Connect:

Takes you back to the home screen to connect to a device by scanning the QR code or selecting it from the list.



#### Setup:

Takes users to the device Setup Screen when the device is connected. (See page 12 for details)



Open the Tests menu Screen

when the device is connected.



#### Records:

The saved reports are accessible both online or offline.



#### **Settings:**

- · Application parameters
- · Utility profile
- User profile

WT Series settings

- System
- Meter
- Calibration
- · Custom Questions
- Personalized test sequence
- · CSV: Management
- · Weight Average

XT Series settings

- · Power Quality
- · Primary Secondary
- Secondary Burden
- · Custom Questions

#### (i) Information

Tapping on this button displays all system information. (See details below)



Provides contact information for support



# i Information button

Tapping on this button displays all system information, including:

#### 1. Socket information (when connected):

- Tester model
- DSP number\*
- Optical (Metercam or Pulse Pickup)\*

#### 2. System information\* (when connected):

- · User calibration date
- · Factory calibration date

#### 3. Site (when connected):

- TA\*
- FORM
- Kh\*

#### 4. App:

- Firmware version (when connected)
- · Software version

#### 5. Optical:

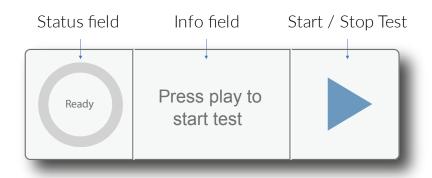
- Accessory and version eg. Optical pickup (v1.6)
- \* Only displayed when using the WT Series.





## Control Panel









# The Control Panel

Located just below the main navigation menu, the control panel is only available in test mode.



**Status field**: The Status field displays three different types of information (Idle, Ready or a Timer), all within a wheel that spins when the application is processing data.

**Idle:** The application is waiting for user input or setup.

**Ready:** The setup phase is finished, the user can start the test.

**Timer/Pulse:**The application displays a countdown timer or the number of pulses remaining, depending on your settings, when a test

is underway.

**Info field:** The Info field displays the Kh when in test mode, tips on what to do next or what operation the application is currently performing (i.e., Setup, Tap Play

when ready, Waiting for pulse, Streaming Data or In progress).

**Start/Stop:** Allow the user to start or stop the test.

Save report: When a test is complete, a message is displayed on the control panel,

prompting the user to save the test.







# X Temporary Settings (WT Series only)

Access to the Temporary Settings popup window is done by tapping the **Temporary Settings icon** % located below the Control Panel and is only available when a test mode is selected.

These settings can be changed to match the required test parameters. Such modifications are reset to the default settings by tapping the **Factory default** button.

The number and type of available parameters in this test view vary with the selected test.

Tapping the **green checkmark**  $\checkmark$  will confirm the Temporary Settings and closes the popup window.









# Settings Mobile Header



Settings can be accessed directly by tapping the cog icon shortcut or from the main collapsible menu.

# ☼ General Settings



The WT Series tester comes with factory default settings that are suitable for most operations. The device settings can be easily changed to suit the operator's needs by using the Settings tab in the app. These settings can then be saved to a profile and reused as needed.

The Settings comprise 3 main sections, General Settings which are described here, WT Series Settings (see pages 41-49) and XT Series Settings (see pages 72-77).

— General Settings	App. parameters	Adjust parameters specific to the app, such as language and dark mode.		
		Language selection. - English (default)		
	Utility profile	Brand reports by adding the company logo, address and contact info.		
	User profile	Add field tech user ID and email here.		



Users can now access some functions of the app while offline, such as "Settings" and "Records" for both the WT and XT Series device. This allows users to setup their device beforehand and access records at any time.

As a general rule of thumb, the color code is • blue for the WT Series header and • black for the XT Series header.

# Sample Report Header



Utility name 4500 Michelet Street Québec G1P 0B5 Québec Canada Phone 4182361126 Fr

Phone 4186261126 Email info@utility.com Website www.utility.com

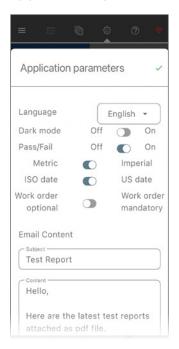
John Doe John.d@utility.com Employee Id 123456

Work Order: 987654321





# **Application parameters**



The configuration of formats and display options in the application parameters will be carried out throughout the application.

The device settings can be easily changed to suit the operator's needs. These settings can then be saved to a profile and reused as needed.

– App. parameters	<b>Language selection</b> (Default English)	The app is available in English (default), Spanish or French.		
	Dark mode (Default Off)	Enable the dark mode to improve the screen's legibility in sunlight.		
	Pass/Fail status (Default On)	This toggle allows to choose whether or not to display the pass/fail status of a test.		
	<b>Measurement unit</b> (Default Imperial)	Use this toggle to switch measurement units from imperial (default) to metric.		
	<b>Date format</b> (Default US)	ISO: YYYY-MM-DD UTC (24h) to US: MM-DD-YYYY AM/PM (12h).		
	Work order (Default Optional)	Use this toggle to change the work order input from optional (default) to mandatory.		
	Email content	Use these two fields to customize the report email subject and main message.		

# Utility profile



Customize reports by adding your company's contact information and to reflect your brand by uploading the utility logo.

- Utility profile Upload a logo This logo will appear in the header of all your test reports (it is recommended to crop the logo as close to the edge as possible). Contact info



## Logo recommendation:

JPG or PNG file, minimum resolution of 72dpi and should be cropped as close to the edge as possible.

Utility contact information will also be displayed in the header of the report, to the left of the utility's logo.

- Utility name
- Address
- Phone
- Email
- Website

# User profile



Complete this section to allow the manager to easily link the report to the field technician who performed the inspection.

- User profile

Contact info

Utility contact information will also be displayed in the header of the report

- Field technician's first and last name
- Email
- Employee ID





# Operation



# Connecting to the WT Series tester

In order to use the WT Series tester, the user must first connect their mobile device to the socket.

By default, the Probewell Connect application first displays the connection screen when the application is open.

The user can tap the WiFi icon 🛜 in the upper right corner of the header to disconnect the app from the device. The app will return to the connection screen by default and will be ready to establish a new connection.

Alternatively, the user can also access the connection screen through the Main menu  $\blacksquare$  by selecting  $\lozenge$  Connect from the list.



#### iOS and Android









(Figure 1)

(Figure 2)

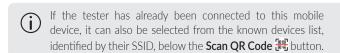
(Figure 3)

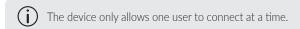
(Figure 4)

The connection process is done from within the Probewell Connect application itself.

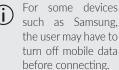
Follow these steps to connect the WT Series tester:

- 1. Secure the socket to the meter base and attach the meter to the front of the socket.
- 2. Power up the tester by setting the Power switch to the "ON" position.
- 3. Launch the Probewell Connect application on your mobile device.
- 4. A) Tap the SCAN QR CODE button. (Figure 1). \*If prompted, allow the app to use the device's camera.
  - **B)** It is also possible to manually connect to the device's network, start by tapping the **network setting icon** 🕏, then follow the instructions. (Figure 4)
- 5. Point the camera at the QR code located on the side of the WT tester unit. (Figure 2)
- 6. When prompted, tap **Join** to allow connection to the WT tester. (Figure 3)
- 7. Once connected, the unit emits a sound notification.













# **∓** Meter Setup



The Meter Setup view lets the user set basic parameters for the meter to be tested. These parameters are used by the WT Series tester to properly energize the meter and calculate test results.

The Meter Setup parameters are:

Meter ID: Required

Barcode Scanner: Optional

**Site ID**: Optional **Work Order:** Optional

**Meter Form**: The meter form (already populated with detected meter form)

Meter TA: The meter test amps

**Kh Auto-detection delay:** Time delay to start registering pulses after the meter is

first energized

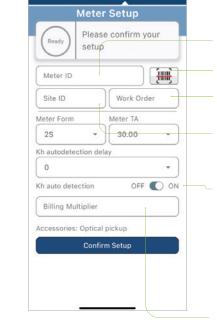
**Kh Auto-detection**: Allows or disables autodetection of the meter Kh value with the optical pickup or metercam

Accessory: Type of accessory detected

Kh Drop-down: To manually select the Kh

value

**Billing Multiplier**: The billing multiplier refer to a value that can be found in the primary/ secondary analysis report provided the test was carried out on site



**1. Meter ID:** Required field

Can be entered manually or by scanning the device barcode.

2. Barcode Scanner

Users have the option of scanning the device barcode.

2. Work Order Number

The assigned work order is included in the inspection reports to ease data tracking.

3. Site ID field: Optional

Tip: When performing meter and site testing at the same location, it is recommended to use the same Site ID and Meter ID for both fields. Doing so makes it easier to find a report when needed.

4. Kh auto-detect ON/OFF

Users can turn off the Kh auto-detect and enter a value manually.



5. Billing Multiplier input field

Use this field to customize the billing multiplier, the value will then be displayed in the meter test header report. This field can be disabled using the toggle in the Meter section of the WT settings.



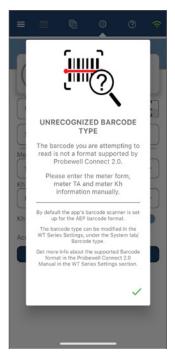
#### **Barcode Scanner**

On a mobile device (iOS or Android), the meter settings can be automatically imported by scanning a barcode located on the meter itself. **The barcode must be in the AEP standard format** or one of the predefined formats (see the system settings barcode note on page 45) and contain information on the meter form, TA, Kh and serial number. The serial number is then entered in the Meter ID field and is kept in memory to be automatically filled in when saving test results.

Once all meter parameters are correctly entered, tap Confirm Setup to complete the meter setup.



If the meter is equipped with a communication module (AMI/AMR) that emits from the same port as the test pulse, a delay can be added before registering the first pulse by modifying the *Kh Auto-detection delay* setting. For example, use a 10-second delay for a KV2C Form 9S, TA 2.5A.





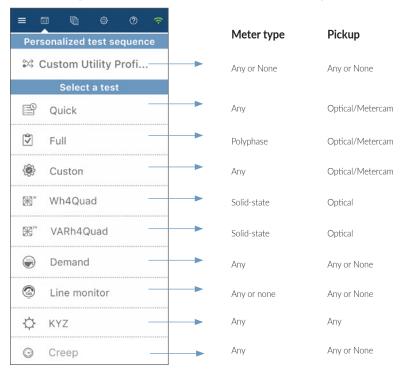


# **Tests for the WT Series**



The Tests View shows a list of all available Test sequence(s) and test modes for the meter. A short and full description of all test modes follows.

# Summary of test modes and availability



The personalized test sequence menu item at the top of the screen displays the test sequence(s) created by the user in the WT Series Settings section under the personalized test sequence tab.

<u>(i)</u>

The test modes available in the Tests View is dependent on the types of meter (single phase or polyphase) and the accessories.

# **Test Description**

Personalized
Test Sequence:

The personalized test sequences are user-defined test sequence that can be created in the Settings section of the WT series. They can include any number of tests and quickly perform a sequence of tests autonomously.

Quick:

The Quick Test is the most common type of test. It can be used to quickly assess the accuracy of a meter. The Quick Test runs a predetermined sequence of subtests, all in one operation, during which all phases are energized simultaneously.

Full:

This is the most thorough type of test, as it runs a complete sequence of subtests. It uses the same testing sequences as a Quick Test and adds additional testing of individual elements. This results in a longer but more thorough test.

Custom:

Custom Test consists of choosing one of the three loads to apply to the meter: HL, PF or LL. The disk revolutions or pulses are counted automatically by the pickup. No critical timing is required to start a test. The test ends automatically. 出 4 Quad:

4 Quad is an automatic test sequence that can be used to assess the meter's ability to register energy in all four quadrants of the power vector diagram.

Demand:

Demand Test is used to test meters that have a demand register. The meter must first be configured to be in kW demand test mode (check meter manual for device-specific procedures).

🚳 Line Monitor:

Line Monitor is used to observe the input voltage and obtain the THD measurement.

- KYZ:

KYZ Test is used to assess the ability of some solid-state meters to transmit energy use information to another piece of equipment via a physical wire interface.

Creep:

Creep Test is used to check the effect of a 0 A current and nominal voltage on the energy registration of a meter.

Manual/Tracking:

Manual/Tracking is used to assess the quality of a mechanical meter without using external accessories. To do this, the meter is energized with a low or high load while the test operator counts the number of disk revolutions.









# **Prerequisites**

An optical pickup or a Metercam must be installed on the WT Series tester.

# Description

The Quick Test is the most common type of test. It can be used to quickly assess the accuracy of a meter. The Quick Test performs a predetermined sequence of subtests, all in one operation, during which all phases are energized simultaneously.

The subtests are:

- a) All phases, High Load (HL)
- b) All phases, Power Factor (PF)
- c) All phases, Low Load (LL)

When the test has been completed, the user can save the test data.

# Operation





#### 

If necessary, modify the test settings by tapping on the **Temporary Settings icon** %, below the control panel.

Test settings for the quick test are:

- Reverse: Enables or disables reverse flow testing
- **Timer**: Minimum test time in seconds
- Measurement mode: WATTh or VARh
- Result display: Result display type
- **Use revolutions**: Enables or disables revolutions counter, if disabeled, the timer is used by default

Modifications are reset to the default settings by tapping the **Factory default** button.

Tapping the **green checkmark** ✓ will confirm the Temporary Settings and popup window.

#### Step 2: Start test

Tap the **Play** ► (start test) button to initiate the test sequence. The load current will increase to its HL value, the meter will send pulses and the WT Series' internal electronic standard will register the energy that flows through the meter.





# Quick Po you want to save the report? Yes No Measurements Voltage: 238.691 V Ampere: 0.000 A Power: 0.000 W Energy: 4.004 Wh

#### Step 3: Test execution

In addition to the test results, the user can see the line voltage and current applied to the meter, the power and cumulated energy.

At the top, within the status field of the control panel, a timer displays the remaining time for the subtest.

The subtest currently running is highlighted.

A sound notification is heard when a subtest is completed.

The test can be stopped at any time by tapping the **Stop** button.

#### Step 4: Test end

When all the subtests have been completed, the test ends automatically. The load is then removed, and the test results are displayed.

The last test result, Weight, is the weighted average of the three other test results. The Weight result formula depends on the meter type and the Weight factor configuration in the settings. Please refer to the System Settings section for a complete description of the Weight result calculation.

To save the test results, tap on the **Yes** button within the control panel at the top of the screen.

More info



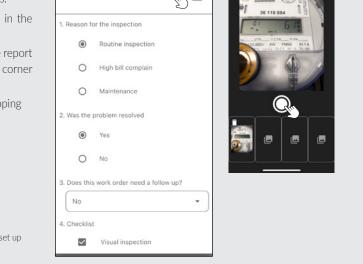
#### **OPTIONAL**

#### Step 5: More Info

Further details may be added to the test report results.

- Up to 8 user-defined questions\* can be added in the WT Series Settings under *Custom Questions* tab.
- 4 Pictures of the installation can be added to the report by tapping the **camera icon** in the upper right corner of the popup screen.

Answer each question and save the test report by tapping the **green checkmark**  $\checkmark$  .



\*See WT Series Settings/Custom Questions section to learn how to set up predefined questions









### **Prerequisites**

An optical pickup or a Metercam must be installed on the WT Series tester.

# Description

The Full Test is the most thorough type of test. It is used to fully assess the quality of a meter as it runs a complete sequence of subtests. The Full Test runs an equivalent of the Quick Test followed by additional single-element tests.

The subtests are:

High Load (HL)	Power Factor (PF)	Low Load (LL)
a) All phases	All phases	All phases
b) Phase A	Phase A	Phase A
c) Phase B*	Phase B*	Phase B*
d) Phase C	Phase C	Phase C

<sup>\*</sup>If applicable

When the test has been completed, the user can save the test data.

# Operation



#### 

If necessary, modify the test settings by tapping on the **Temporary Settings icon** % below the Control panel.

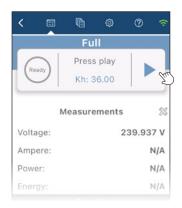
Test settings for the full test are:

- **Reverse**: Enables or disables reverse flow testing
- Timer: Minimum test time in seconds
- Measurement mode: WATTh or VARh
- Result display: Result display type
- Low load (LL) testing: Enables or disables low load testing on single element
- Power factor (PF) testing: Enables or disables power factor testing on single element
- **Use revolutions**: Enables or disables revolutions counter, if disabeled, the timer is used by default

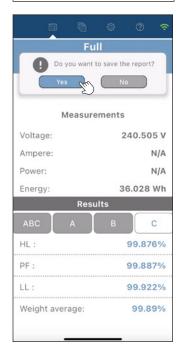
Modifications are reset to the default settings by tapping the Factory default button.

Tapping the **green checkmark** ✓ will confirm the Temporary Settings and popup window.





#### 9:12 Waiting for pulse Measurements 239.737 V Voltage: Ampere: 22.328 A 15.832 kW Power: Energy: N/A ABC HL N/A PF: N/A LL: N/A Weight average: N/A



#### Step 2: Start test

Tap the **Play** ► (start test) button to initiate the test sequence. The load current will increase to its HL value, the meter will send pulses and the WT Series' internal electronic standard will register the energy that flows through the meter.

#### Step 3: Test execution

In addition to the test results, the user can see the line voltage and current applied to the meter, the power and cumulated energy.

At the top, within the status field of the control panel, a test timer displays the remaining time for the subtest.

The subtest currently running is highlighted.

At any time during the test, the user can review the results for multiphase and single-element by using the ABC, A, B or C tabs to navigate and preview results fields.

The test can be aborted at any time by tapping the **Stop** button.

#### Step 4: Test end

When all the subtests have been completed, the test ends automatically. The load is then removed, and the test results are displayed.

The last test result, Weight, is the weighted average of the three\* other test results. The Weight result formula depends on the weight average formula in the settings. Please refer to the System Settings section for a complete description of the Weight result calculation.

To save the test results, tap on the **Yes** button within the control panel at the top of the screen.

\*Two if Power Factor is not used.







#### **OPTIONAL**

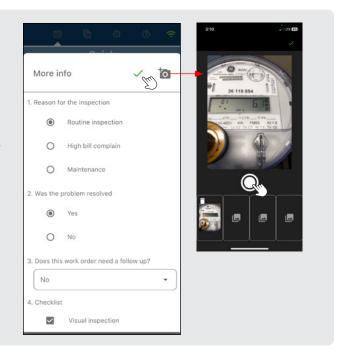
#### Step 5: More Info

Further details may be added to the test report results.

- Up to 8 user-defined questions\* can be added in the WT Series Settings under *Custom Questions* tab.
- 4 Pictures of the installation can be added to the report by tapping the **camera icon** in the upper right corner of the popup screen.

Answer each question and save the test report by tapping the **green checkmark**  $\checkmark$  .

 $^{*}\mbox{See}$  WT Series Settings/Custom Questions section to learn how to set up predefined questions











# **Prerequisites**

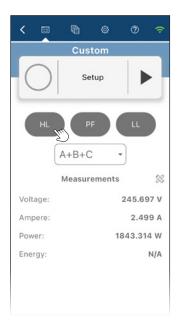
An optical pickup or a Metercam must be installed on the WT Series tester.

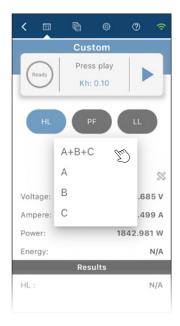
# Description

The Custom Test is used to test a specific combination of loads and active phase.

When the test has been completed, the user can save the test data.

# Operation







Step 1: Test setup

Select the load and the active phase.

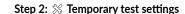
#### Active phase:

A+B+C or A+C: multiphase test on polyphase meter A, B or C: Single-element test on phase A, B or C

The **Play** ► (start test) button and Temporary Settings are only available when a load is selected.

The Custom Test runs a specific subset of the Full Test. If a meter has

already been tested in Full Test mode, running a Custom Test is redundant.





Test settings for the custom test are:

- Reverse: Enables or disables reverse flow testing
- **Timer**: Minimum test time in seconds
- Measurement mode: WATTh or VARh
- Result display: Result display type
- **Use revolutions**: Enables or disables revolutions counter, if disabeled, the timer is used by default

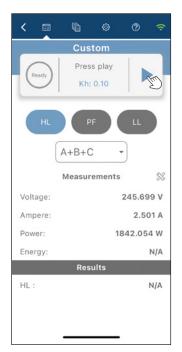
Modifications are reset to the default settings by tapping the **Factory default** button.

Tapping the **green checkmark** ✓ will confirm the Temporary Settings and popup window.









#### Step 3: Start test

Tap the **Play** ► (start test) button to initiate the test sequence. The load current will increase to its selected load value, the meter will send pulses and the WT Series' internal electronic standard will register the energy that flows through the meter.



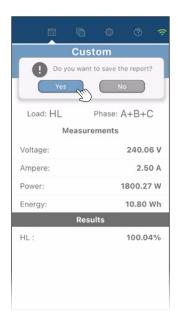
#### Step 4: Test execution

In addition to the test results, the user can see the line voltage and current applied to the meter, the power and cumulated energy.

At the top, within the status field of the control panel, a timer displays the remaining time for the test.

The test can be aborted at any time by tapping the **Stop** button.





#### Step 5: Test end

When enough test pulses have been registered, the test ends automatically.

The load is then removed, and the test result is displayed.

To save the test result, tap on the **Yes** button at the top of the screen.



#### **OPTIONAL**

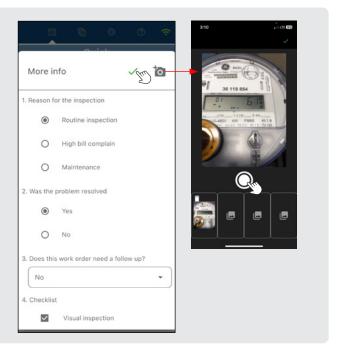
#### Step 6: More Info

Further details may be added to the test report results.

- Up to 8 user-defined questions\* can be added in the WT Series Settings under *Custom Questions* tab.
- 4 Pictures of the installation can be added to the report by tapping the **camera icon** in the upper right corner of the popup screen.

Answer each question and save the test report by tapping the green checkmark  $\checkmark$  .

 $^{\star}\mathrm{See}$  WT Series Settings/Custom Questions section to learn how to set up predefined questions











# **Prerequisites**

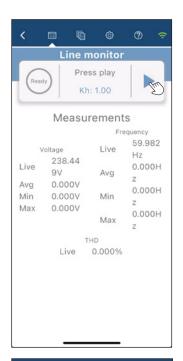
There are no prerequisites for running the Line Monitor test.

# Description

The Line Monitor Test is used to observe the input voltage and obtain the THD measurement.

The test report can be saved for later analysis.

# Operation



#### Step 1: Start test

Tap the **Play** ► (start test) button to initiate the test sequence. This test only monitors the line voltage and does not involve the meter.



#### Step 2: Test execution

The voltage, frequency and THD values are continuously updated. Minimum and maximum values are also displayed for each parameter.

The harmonic content (THD) considers harmonics up to the 32<sup>nd</sup> order.

To stop the test, tap on the **Stop** button.







# Description

The Creep Test is used to check the effect of a 0 A current and nominal voltage on the energy registration of a meter. Under a 0 A load, a mechanical meter should do no more than one disk revolution in a 10-minute time window. Under the same conditions, a solid-state meter should emit no more than 1 pulse in a 10-minute time window. If these conditions are not met, the meter is considered to creep.

This test does not save data.

## Operation



#### Test execution



WARNING: The dead front safety is disabled when this test is initiated. Do not remove the meter while the test is running. Line voltage is applied to the upper front jaws. A warning message is displayed.



The WT Series tester uses a closed-link arrangement on the meter's load terminals and cannot be opened. However, in the Creep Test, the internal current synthesizers are set to 0.00 A (no current), thus simulating an open circuit.



#### Step 1: Test setup

The length of time can be set by selecting the test duration.

The available time intervals are:

- 5 minutes
- 10 minutes (standard)
- 15 minutes





#### Step 2: Start test

Tap the **Play** ► (start test) button to initiate the test sequence.



#### Step 3: Test end

At the top, within the status field of the control panel, a timer displays the remaining time for the test. When the test timer runs out, the test ends automatically.

The dead front safety is re-enabled. It is now safe to remove the meter if needed.

If the disk has not completed a full revolution or no more than one pulse was received during this time, the meter does not creep.

The test can be stopped at any time by tapping the **Stop** button. This will re-enable the dead front safety. It is now safe to remove the meter if needed.







# **Prerequisites**

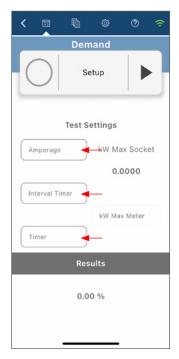
No accessories must be connected to the WT Series tester.

# Description

The Demand Test is used to test meters that have a demand register. The meter must first be configured to be in kW demand test mode (check meter manual for device-specific procedures). The Demand Test applies a load to the meter for a given subinterval time. When the subinterval time is reached, the energy reading of the internal standard of the WT Series tester is compared to the energy reading given by the meter.

The test report can be saved for later analysis.

# Operation



#### Step 1: Test setup

The available parameters for this test are:

Amp: Load to apply to the meter

**Interval Time (min.)**: The demand interval time of the meter in minutes (between 1 and 99)

**Timer**: Duration of the demand test in minutes (must be less than or equal to the demand interval of the meter under test)

Fill in the appropriate values for the meter in the input fields.



#### Step 2: Start test

To initiate the test sequence, reset the meter's demand register and tap the **Play** ► (start test) button on the mobile device simultaneously.



To know how to reset the demand register of the meter under test, please refer to the meter manufacturer's specific instructions.





#### Step 3: Test execution

During the test, the WT Series tester's internal standard registers the accumulated energy and displays it on-screen.

The test can be aborted at any time by tapping the **Stop** button.

At the top, within the status field of the control panel, a test timer displays the remaining time for the test.



#### Step 4: Save test

When the test timer runs out, the test ends automatically, and the load is removed.

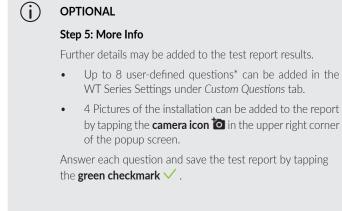
Type the value of the demand the meter has registered (read on the meter display) in the kW Max Meter field. Probewell Connect 2.0 will automatically calculate and display the final test results as a percentage error.

A result higher than 100% indicates that the meter records a higher kW demand compared to the reference. Conversely, a result lower than 100% means that the meter records less kW demand compared to the reference.

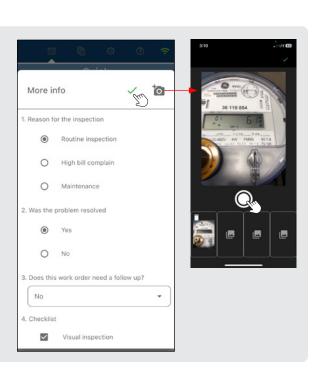
To save the test result, tap on the **Yes** button at the top of the screen.

(i)

There may be a slight delay between tapping the **Play** ▶ (start test) button onscreen and resetting the meter demand register. This may affect the precision of the test. Please ensure that both actions are performed simultaneously.



\*See WT Series Settings/Custom Questions section to learn how to set up predefined questions











# **Prerequisites**

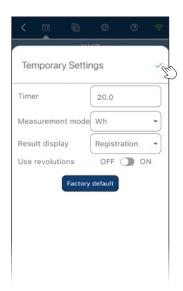
An optical pickup must be connected to the WT Series tester.

## Description

The KYZ Test is used to assess the ability of some solid-state meters to transmit energy use information to another piece of equipment via a physical wire interface. This test mode requires the KYZ Device accessory (model PW-0767) and an optical pickup with suction cup (model PW-9073). The KYZ device accessory changes the electrical pulses generated by the meter into optical pulses to be picked up by the optical device. The optical pickup is connected to the IO port of the WT Series tester and transmits pulses to the device. By using the total energy registered by the internal standard of the WT Series tester and the number of registered KYZ pulses, a Watthour/Pulse value can be obtained.

The test report can be saved for later analysis.

# Operation





#### Step 1: % Temporary test settings

If necessary, modify the test settings by tapping on the **Temporary Settings icon** %, below the control panel.

Test settings for the KYZ test are:

- Timer: Minimum test time in seconds
- Measurement mode: WATTh or VARh
- Result display: Result display type
- Use revolutions: Enables or disables revolutions counter, if disabeled, the timer
  is used by default

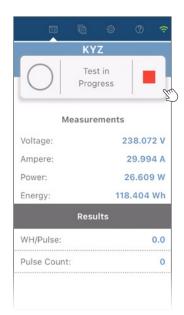
Modifications are reset to the default settings by tapping the **Reset to default** button.

Tapping the **green checkmark** ✓ will confirm the Temporary Settings and popup window.

#### Step 2: Start test

To initiate the test sequence, tap the **Play** ▶ (start test) button.





#### Step 3: Test execution

During the test, the WT Series tester's internal standard registers the accumulated energy and the number of pulses obtained from the KYZ interface. The average Watthour/Pulse value and the number of pulses is displayed.

Once enough KYZ pulses have been registered, the user can stop the test by tapping the **Stop** button. **The test will not stop by itself**.

The average WH/Pulse value is displayed. Depending on how the solid-state meter is programmed, this value may be different from the Kh value.

The test can be aborted at any time by tapping the **Stop** button.



#### Step 4: Save test

When the test timer runs out, the test ends automatically, and the load is removed.

To save the test result, tap on the **Yes** button at the top of the screen.



#### **OPTIONAL**

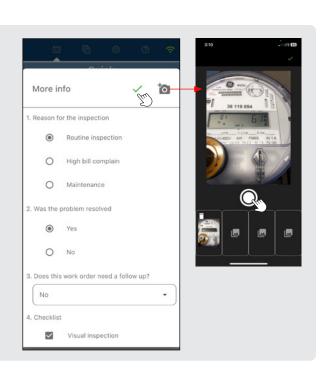
#### Step 5: More Info

Further details may be added to the test report results.

- Up to 8 user-defined questions\* can be added in the WT Series Settings under *Custom Questions* tab.
- 4 Pictures of the installation can be added to the report by tapping the **camera icon** in the upper right corner of the popup screen.

Answer each question and save the test report by tapping the  $\mbox{green checkmark} \checkmark$  .

\*See WT Series Settings/Custom Questions section to learn how to set up predefined questions







# Manual / Tracking



# **Prerequisites**

No accessories must be connected to the WT Series tester and the Kh has to be entered manually.

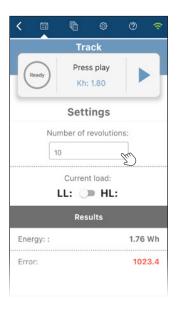
# Description

The Manual/Tracking test is used to assess the quality of a mechanical meter without using external accessories. To do this, the meter is energized with a low or high load while the test operator counts the number of disk revolutions.

Once a predefined number of revolutions have been completed (default is 10), the operator ends the test and an error percentage result is given.

This test does not save any data.

# Operation



#### Step 1: Test setup

Select the test mode:

- **Manual:** The meter is energized and the disk rotates. The test operator must track the position of the disk and count its revolutions.
- **Tracking:** Same as Manual, with the addition that the WT Series tester emits a single beep at each disk rotation (approximated with the reading of the internal standard) and a double beep before the last disk rotation.

Input the required number of revolutions in the "Number of revolutions" field (default value is 10).

The load current will be set to LL value (calculated from the selected TA at meter setup) and the disk will start to rotate slowly. The load can be switched between LL (light load) and HL (high load) by toggling the Current load control.



#### Step 2: Start test

The Manual/Tracking test can be started by either tapping the **Play** ► (start test) button on the mobile device (app) or by shortly tapping a magnet to the left side of the WT Series.

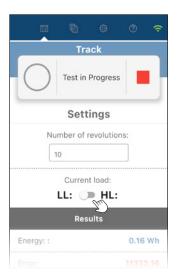
Operating the test with the magnet switch is deemed to be more accurate as it removes the latency of the mobile app.

When the black mark on the mechanical meter disk lines up with the black line on the meter nameplate, start the test using your method of choice.

At this precise moment, the electronic standard of the WT Series tester begins to register the energy flowing through the meter.









#### Step 3: Test execution

At this step, the load can be changed to HL in order to speed up the test. To do this, toggle the current load button to HL.



It is easier to start and end a test when the disk rotates slowly. To do this, toggle the current load button to switch from HL to LL and from LL to HL.

In Manual mode, the test operator must fully track the number of disk revolutions.

In track mode, the WT Series tester beeps at the end of each disk revolution. At the second-to-last revolution, the socket emits a double beep and will automatically switch the load to LL in order to slow down the disk for the end of the test.

#### Step 4: Test end

On the last rotation, stop the test at the exact moment the disk mark lines up with the black line on the meter plate. This can be done by either tapping the **Stop** button in the app or by using the magnetic switch on the side of the WT tester.

The error percentage is displayed.



# **H** Four Quadrants



# **Prerequisites**

An optical pickup must be installed on the WT Series tester.

# Description

The Four Quadrant test whether in Wh or in VARh is an automatic test sequence that can be used to assess the meter's ability to register energy in all four quadrants of the power vector diagram.

It runs four subtests. The first two are an equivalent of a Quick Test in active power and reactive power, followed by Custom Tests for PF in the remaining angles.

# 4 Quad Watthour

The fours subtests are:

a. Subtest 1: Watthour (Quadrant 1)

HL angle: 0°

Power factor angle: 60°

LL angle: 0°

b. Subtest 2: Watthour (Quadrant 3)

HL angle: 180°

Power factor angle: 240°

LL angle: 180°

c. Subtest 3: Watthour (Quadrant 2)

Power factor angle: 120°

d. Subtest 4: Watthour (Quadrant 4)

Power factor angle: 300°

# 4 Quad VARhour

The fours subtests are:

a. Subtest 1: VARhour (Quadrant 1)

Power factor angle: 30°

b. Subtest 2: VARhour (Quadrant 3)

Power factor angle: 210°

c. Subtest 3: VARhour (Quadrant 2)

Power factor angle: 150°

d. Subtest 4: VARhour (Quadrant 4)

Power factor angle: 330°





# Operation



#### 

If necessary, modify the test settings by tapping on the **Temporary Settings icon** %, below the control panel.

Test settings for the 4 Quad test are:

- Timer: Minimum test time in seconds
- Result display: Result display type
- **Use revolutions**: Enables or disables revolutions counter, if disabeled, the timer is used by default

Modifications are reset to the default settings by tapping the **Factory default** button.

Tapping the **green checkmark** ✓ will confirm the Temporary Settings and popup window.

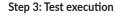


Step 2: Start test



If the meter has separate optical outputs for Wh and VARh, install the optical pickup on the output depending on the test you are performing.

Tap the **Play** ► (start test) button to initiate the test sequence. The load current will increase to its HL value, the meter will send pulses and the WT Series' internal electronic standard will register the energy that flows through the meter.





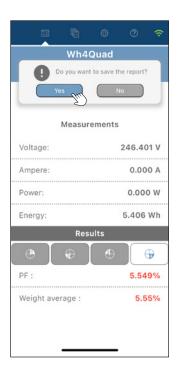
At the top, within the status field of the control panel, a test timer displays the remaining time for the subtest.

At any time during the test, the user can navigate the test results for each subtest by using the tabs at the top of the Results table.

The test can be aborted at any time by tapping the **Stop** button.







#### Step 4: Test end

When all subtests have been completed, the test ends automatically. The load is then removed and the test results are displayed.

To save the test results, tap on the **Yes** button at the top of the screen.

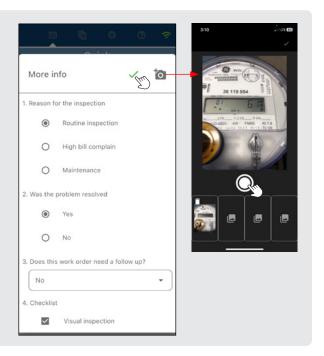


Further details may be added to the test report results.

- Up to 8 user-defined questions\* can be added in the WT Series Settings under *Custom Questions* tab.
- 4 Pictures of the installation can be added to the report by tapping the **camera icon** in the upper right corner of the popup screen.

Answer each question and save the test report by tapping the **green checkmark**  $\checkmark$  .

\*See WT Series Settings/Custom Questions section to learn how to set up predefined questions







# **Accuracy**



### Description

The accuracy of MT-1/WT1 and MT-1/WT3 can be checked against a NIST-traceable standard using the following test procedure. By default, the accuracy is tested on 6 different current test points: 1.5, 3.0, 5.0, 15.0, 30.0 and 50.0 A at both 1 (0°) and 0.5 lag (60°) power factors in Wh, but users can customize their test point by choosing from a total list of 17 optional test points. Additionally, the MT-1/WT3 does VARh at 30° and 90°. The accuracy test can be done using a stabilized and isolated AC power source at either 120, 240 or 480 volts.

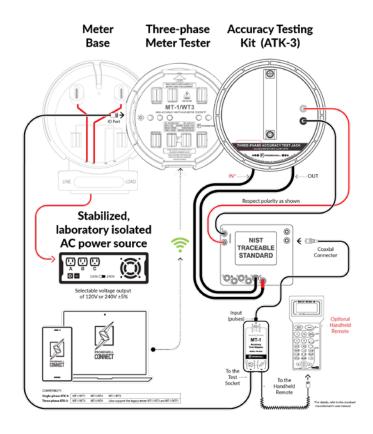


Caution: This operation involves high voltage. Use extreme caution when performing any high-voltage connection procedure. Always wear appropriate personal protective equipment.

### Equipment required

- A primary or secondary electronic watthour standard traceable to NIST, with an output BNC port of 3 μWh, 10 μWh or 20 μWh per pulse. The standard must have at least one isolated current input port of a minimum capacity of 50 A with autoranging capability. We recommend a standard with an accuracy of 0.02% or better.
- The Probewell Accuracy Test Kit (single-phase or threephase) includes the following items:
  - An Accuracy Test Interface (PW-8967), a BNC coaxial cable and a Probewell extension cable with an RJ12 type connection.
  - An Accuracy Test Jack:
    - Three-phase (ATK-3) for MT-1/WT3
    - Single-phase (ATK-4) for MT-1/WT1
- A laboratory-stabilized and isolated AC power source with fundamental waveform selectable at 120 V, 240 V or 480 V ±5%.58~62 Hz, rated at least 150 VA.
- A Windows PC, an Android device or iOS device with the latest Probewell Connect 2.0 application installed.

For further information and the complete calibration and hardware connection procedure for the WT Series tester, please refer to the *Accuracy Test Kit User Guide* which can be downloaded from the Probewell website at the following link: www.probewell.com/solutions/atk-3-4-accuracy-testing-kit





A laboratory-stabilized, and isolated AC power source is preferred to a small isolated line transformer or autotransformer. Such small transformers could generate severe harmonics and voltage fluctuations which could cause small additional measuring errors. **Always fuse** the power leads going to rear tabs 1 & 3 of the unit with a quick action 1A fuse. The power leads and fuses are not provided with the Accuracy Test Kit (ATK).





### Operation

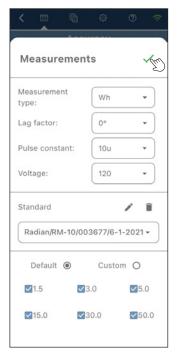


Figure 1

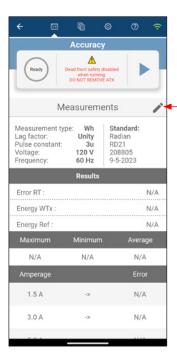


Figure 2

### Step 1: Initial configuration

After selecting the Accuracy test in the test menu, the Probewell Connect app will first prompt the user to configure the required parameters to perform the Accuracy test (figure 1).

#### Measurements

The Measurements section of the Accuracy Test screen are configurable test parameters. You can change these by tapping the **pencil icon** in the Accuracy test main screen (figure 2).

### The configurable Accuracy Test parameters are:

**Measurement type:** Watthour or VARhour. Must match the pulse output parameter of

the reference standard.

Lag factor: Unity (100% PF) or Half-Power (50% PF). Translates to a 0° or 60°

phase angle in Wh and to a 90° or 30° phase angle in VARh.

**Pulse constant:** 3 μWh/pulse, 10 μWh/pulse or 20 μWh/pulse. Must match the

pulse output parameter of the reference standard.

Voltage: Between 120, 240 and 480 Volts. Must match the AC voltage

source and be within 5% of the specified value.

**Frequency:** Not configurable. Set at 60 Hz.

### Adding a standard

The user can add a new standard or select an existing one from the drop-down list in the middle portion of the screen, the standard informations are used for test traceability in the report.

### The configurable Standard ID and information are:

Manufacturer name: Name of the manufacturer of the reference standard.

**Model:** Model name of the reference standard.

**Serial number:** Unique serial number of the reference standard.

**Calibration date:** Date at which the latest calibration was done on the reference

standard.

### Test points configuration

User's can conduct the Accuracy test using the 6 default test points or add up to 22 test points by entering the necessary custom values in the lower section of the parameter pop-up screen (figure 1).

Tap the  $\checkmark$  checkmark button to save the parameters and close the popup window.

### Accuracy Main Screen (figure 2):

**Measurements:** The information under Measurements at the top of the accuracy

screen displays the test parameters and standard ID and can

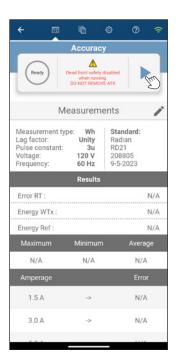
customized by tapping the pencil icon.

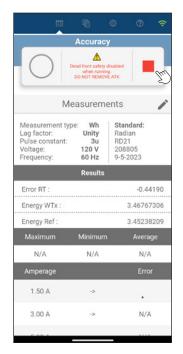
**Results:** The bottom half portion of the screen shows the datas for Accuracy

Test results.









#### Step 2: Start test

Tap the **Play** ► (start test) button to begin the test. The unit being tested runs an initialization sequence which includes checking the wiring setup and auto-scaling.



If the cables are not properly connected, the application displays an error message. For maximum safety, turn off both the AC power source and unit in test. Check all the connections (polarity) and review the parameters.



Don't forget to configure the standard in Wh (Watthour) mode. Make sure that the coaxial cable between the Standard's output pulse and the Accuracy Test Interface is properly connected.

After proper initialization, the test begins automatically. The current test point in progress is identified by a status wheel.

At the end of each test point, the unit in test emits a single beep. The % error of the current test point is registered, and the test result table is duly updated.

### Step 3: Test end

When all test points are completed, the unit in test emits a triple beep. This indicates the end of the test. At this step, the test result table is complete. The average, maximum and minimum % errors are displayed.



Click on Yes to save the test data.

If the average error of the unit is within specification, it does not need to be calibrated in shop. Otherwise, please follow the User Calibration procedure to apply a user-defined calibration factor.



The unit's internal Watthour Standard does not contain potentiometers or any other type of mechanically adjusted device that could shift or become unstable with time. This means that the accuracy should not change much over the lifetime of the product. However, if a unit does need to be recalibrated, follow the User Calibration procedure in the ATK User Guide.



WARNING: If the same test is performed more than once on the same Lag Factor i.e.: (120 V unity, 120 V 60 lag) the results of a previous test having the same preset will be automatically overwritten. It is recommended to export the Accuracy Report to preserve the results prior to performing a second test.





# **Exporting an Accuracy Report**

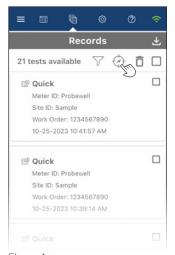
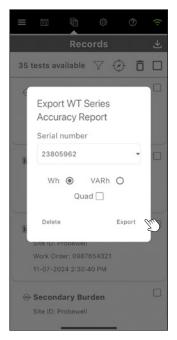


Figure 1

The accuracy of MT-1/WT1 and MT-1/WT3 can be accessed via Records sections by tapping its icon in the top menu and then by tapping the accuracy icon in the tool bar (Figure 1).

- Doing so will open a popup window prompting the user to select the serial number of the device from the dropdown menu and then choose between Wh or VARh and Quad (if applicable). You could also choose to simply delete the Accuracy Report.
- Click Export to close the window and continue the export process (Figure 2).
- Select the mail application (iOS) (Figure 3).
- The selected Accuracy PDF Report will be generated and attached to an email.
- Enter the recipient's email then the subject and click send.
- Here is a sample of an accuracy test PDF report similar to the one you should receive (Figure 4).



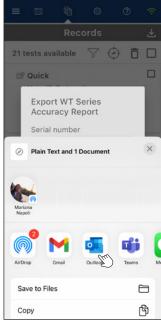


Figure 2

Figure 3

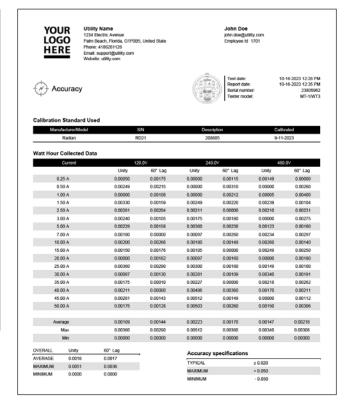


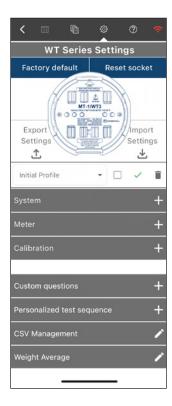
Figure 4





# **WT Series Settings**

System Settings allow the user to configure how the WT Series tester performs tests. It contains various basic usability settings.



Factory default	The WT Series tester comes with factory default settings that are suitable for most operations. Tap the <b>Factory default</b> to restore the initial factory settings.
Reset socket	Tap the <b>Reset socket</b> button to de-energizes the meter, reset the current meter configuration and return to the Setup screen $\stackrel{\bullet}{=}$ .
Export Settings	The WT Series tester settings that can be customized, saved as a backup and shared with other users as needed.
Import Settings	A WT Series user can import backup settings to restore custom user parameters or used shared company-wide settings to streamline the deployment process.
Profile	The WT Series tester comes with factory default settings that are suitable for most operations.
	The device settings can be easily changed to suit the operator's needs by using the Settings tab in the app.
	These settings can then be saved to a profile and reused as needed.
System	Personalize the system's technical specifications as required. These settings will remain active until they are modified by the user.
Meter	Change the pass/fail parameters or other meter parameters.
Calibration	Change the tester calibration parameters.
Custom questions	Add up to 8 predefined questions relating to the WT test (these will be included in the report).
Personalized test sequence	Save time through automation by creating a predefined sequence of
•	tests to standardize and accelerate the inspection process.
CSV: Management	Map the column headers of the CSV report to match database requirement (these column headers will be used as the header of the CSV report).



Add a setting profile for both the WT or the XT Series Settings by using the drop-down menu to add a profile or activate one by selecting its name in the list.





# Factory Default & Reset Socket

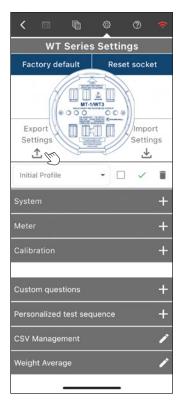


Factory default: Resets the settings of the WT Series tester to the factory default values.

Previously saved configurations are erased. The WT Series tester's factory default settings are suitable for most operations.

**Reset socket:** Tap the **reset socket** button to de-energize the meter, reset the current meter configuration and return to the Setup screen ...

# **Export Settings**



**Export Settings:** Users can export settings for backup purposes or simply share them with their peers and establish basic standard configuration to organize and expedite the field inspection process.

**Step 1:** Under Settings, Settings WT or Settings XT, tap the **Export Settings button**  $\triangle$ 

**Step 2:** In the popup window, select one of the three options (Figure 1, 2 and 3) then tap the ✓ **checkmark** button to confirm the selection

Step 3: Save or send the file on your device (Figure 4)



Will save all existing parameters.

Will overwrite all existing configuration upon importation.



Figure 2
Allows user to p

Allows user to perform a partial export by selecting their options.

Will only overwrite these options upon importation and leave the rest unchanged.

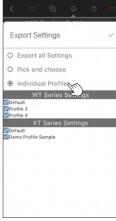


Figure 3

Will only export the parameters within the profile and leave out the custom questions, CSV Management and Personalized test sequence.

Will only replace the profile parameter upon importation and leave all other settings unchanged.



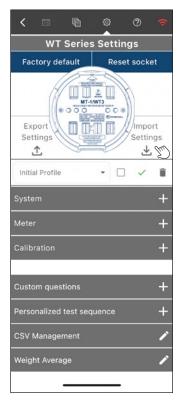
Figure 4

A system\_setting.pw file can be sent by the means available (email, SMS, etc.) or saved on your device.





# **⊥** Import Settings

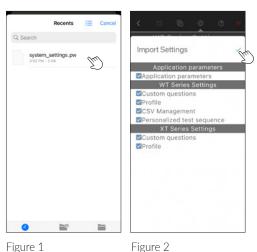




WARNING: It is strongly advised to perform a backup and save existing settings in a secure location before importing new settings as these may overwrite the ones already on your device.

**Import Settings:** Users can import settings to restore their personal configuration from a backup. It is also possible to share a full or partial settings file to all field crew to standardize the inspection process and avoid duplicating the full configuration process which has the advantage to shorten the learning curve and avoid the risk of human error.

- Step 1: Under Settings, Settings WT or Settings XT, tap the Import Settings button  $\checkmark$
- **Step 2:** Select the *System\_Settings.pw* backup file you wish to restore/import (Figure 1\*).
- **Step 3:** In the Import Settings popup window, select options to import (Figure 2) then tap the ✓ **checkmark** button to confirm the selection.



Find the "system\_settings.pw" file on your device.

Allows the user to perform

Allows the user to perform a partial import of settings by selecting only the needed options.

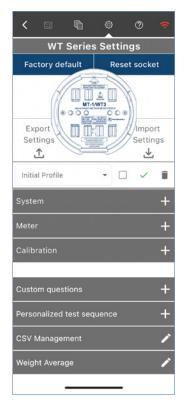
Will only overwrite these options upon importation and leave the rest unchanged.

\* The Figure 1 popup window may look different depending on the system version (iOS, Android or Windows).





### **WT Series Profiles**



### **Profile**

The WT and XT Series testers come with factory default settings named Initial Profile that is suitable for most operations.

The settings for both devices can easily be changed individually to suit the operator's needs by opening the device-specific Settings tab in the app.

These settings can then be saved and exported as a preset profile, share and reused as needed.

**Initial Profile:** The Initial profile is the default factory settings for devices from both Series and

is suitable for most operations.

**Default:** Specify a new default settings by selecting a profile, then tick the box to the right

of the profile. (i.e., in fugure 3, sample Profile is now the default profile)

Create a new profile: Tap the drop-down menu and select "Add a setting profile", input a relevant

name and tap done, the profile will be created with all the current fields values

igure 1).

**Select a profile:** Tap the drop-down menu and select the name of the needed profile (Figure 2).

**Modify a profile:** To modify a profile, start by selecting the profile, make the required changes in

the settings and tap the green checkmark  $\checkmark$  to save the changes (Figure 3).

**Delete a profile:** To delete a profile, select the name of the profile from the drop-down menu

and tap the garbage can  $\uparrow \uparrow$  to delete it (Figure 4).



Figure 1



Figure 2



Figure 3



Figure 4





# **System Settings**



### Barcode type

By default the app's barcode scanner is set up for the AEP barcode format.

You can find a breakdown of the predefined barcode setup below:

- AEP: Positions 1 & 2 = Meter Setup / Position 3 = Meter Manufacturer (ignored) / Positions 4 to 12 = Meter ID
- Custom 1: Positions 1 & 2 = Meter Setup / Positions 3 to 8 = Meter ID
- Custom 2: Positions 1 to 6 = Meter ID
- Custom 3: Pisution 1 = Ignored / Position 2 to 9 = Meter ID
- Code 39: Variable length barcode specification defines 43 characters, consisting of uppercase letters (A through Z), numeric digits (0 through 9) and a number of special characters (-, ., \$, /, +, %, and space). An additional character (denoted '\*') is used for both start and stop delimiters.

\*Only the above-mentioned barcode position digits are taken into consideration for Meter Setup and Meter ID

### Result display

Display type of error percentage result.

- **Error**: Error on the meter readout compared to the reference. Positive values indicate a leading meter and negative values percentage indicate a lagging meter.
- Registration (default): Readout of the meter as a percentage of the reference standard measurement. Values over 100 % indicate a leading meter and values under 100 % indicate a lagging meter.

### Measurement mode

VAR: Tests the meter in VARh

• Watt (Default): Tests the meter in Watthours

#### Minimum test time

Minimum testing duration time per load type for solid-state meters. Minimum time is 10 seconds. Default is 20 seconds.

### Power factor test enable

Enabled by default.

For polyphase meters:

• Enables or disables PF Load in Full Test sequence.

### Low load testing in Full Test

Enables or disables the Low Load single element subtest in Full Test mode. Disabled by default.

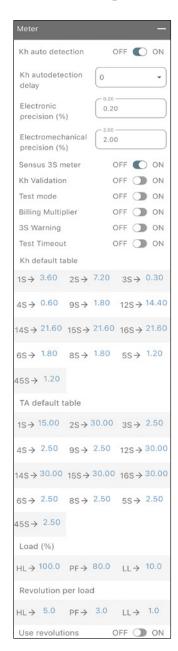
### Reversed flow

Enables or disables reverse flow testing when doing Net Metering. Disabled by default.





### Meter Settings



### Kh auto-detection

Enables or disables the automatic detection of the meter's Kh value when an Optical Pickup or Metercam is connected. Enabled by default.

### Kh auto-detection delay

Adds a delay (in seconds) before registering the first pulse to automatically detect the Kh. This option is useful for meters that have an AMI/AMR module that emits from the same port as the test pulse.

Available values are 0 (default), 1, 2, 5 or 10 (in seconds).

### Electronic precision (%)

Solid-state meter accuracy class (e.g. 0.2%). This value is used to evaluate the Pass/Fail status of a test when an Optical Pickup is used. When the error percentage is greater than the meter's accuracy class, the numerical result is displayed in red.\*

### Electromechanical precision (%)

Electromechanical meter accuracy class (e.g. 2%). This value is used to evaluate the Pass/Fail status of a test when a Metercam is used. When the error percentage is greater than the meter's accuracy class, the numerical result is displayed in red.\*\*

#### Sensus 3S Meter

When enabled, the app will displays a reminder to check if the Sensus adapter is installed when necessary.

### Kh validation

When enabled, the app compares the detected Kh value with the default value and warns the user if different.

### Test mode

When enabled, the app displays a reminder to put the meter into test mode if necessary.

#### Billing multiplier

Allows the user to customized the site billing multiplier value that will be included in the meter test report header for future reference. (i.e. to ensure that the billing multiplier is set properly in the billing records system).

### 3S Warning

When enabled, this option will triger a warning whenever a 3S meter is detected to validate the meter form.

### **Test Timeout**

Enable or disable a test timeout.

### Kh default table\*

Default Kh value per specific meter form. This value is populated in the Meter Setup view depending on the automatically suggested meter form.

### TA default table\*

Default TA value per specific meter form. This value is populated in the Meter Setup view depending on the automatically suggested meter form.

#### Load\*

Percentage of the test amperage (TA) that defines which current value to use for each subtest. By default, LL is set as 10% of TA while PF and HL are set as 100% of TA.

As an example, with a TA of 25 amperes: • LL: 0.1\*25 = 2.5 A • PF and HL: 1\*25 = 25 A

### Revolution per load\*

Number of revolutions registered when using the Manual/Tracking mode or any automatic test using the Metercam. Default values are: • LL: 1 revolution • PF: 5 revolutions • HL: 10 revolutions

### **Use Revolutions**

Users can choose between

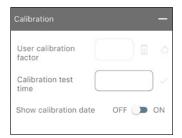
<sup>\*\*</sup>The RESULTS window should read something like this, LL exceeding the accuracy: HL 99.95% PF 99.97% LL [99.97]%.



<sup>\*</sup>Default values can be modified



# **Calibration Settings**



### User calibration factor

Modifying the User Calibration value can only be achieved by clicking the Update user calibration factor button. This option only become available once an Accuracy test has been performed using the accuracy test kit (ATK-3/ATK-4) on the device currently connected. The value entered will become the tester's new default calibration factor.

### Calibration test time

User calibration factor, last update

### Show calibration date

Toggle on to display the device calibration date within the reports.

### **Custom Questions**



Add up to 8 predefined questions relating to the WT test. These will be included in the report

• Tap on the Add Custom Question **button** to add a question.

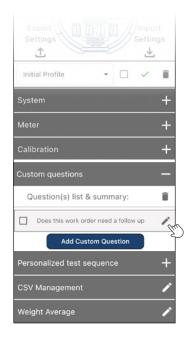


Select one of the 4 types of preset questions (Text field, drop-down menu, Checkbox (Multiple), Radio (Single), let's use Checkbox for this example:

- 1. In the text field below, input your new question
- 2. In the next field, input answer option number 1
- 3. Tap on the **Plus sign icon** to add answer option.
- 4. Once you are done, tap the **green checkmark**  $\checkmark$  at the top to save the question

The question is added under Question(s) list & summary:

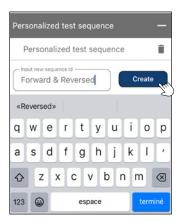
- Tap on the Add Custom Question button to add another question.
- Tap the **pencil icon** to edit an existing question.
- To delete a question, select it first and tap the **trash can icon**  $\Box$  at the top of the section.







### ⇒ ✓ Personalized Test Sequence



### Step 1: Create a personalized test sequence

Save time through automation by creating a predefined sequence of tests to standardize the inspection process for all users and optimize productivity.

Although a user can access the settings while offline, the Probewell Connect 2.0 app must be paired with a WT series device to create a personalized test sequence.

1. Start by naming the new test sequence using the text field and then tap create.



### Step 2: In the Sequence setup popup screen:

- 1. Use the Radio button to specified the type on meter being tested (Default: Polyphase)
- 2. Use the drop-down menu to select the first test of the sequence and tap the plus icon to add it to the sequence.

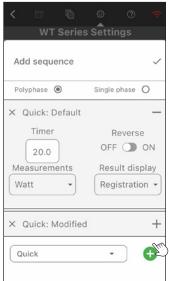


Figure 1

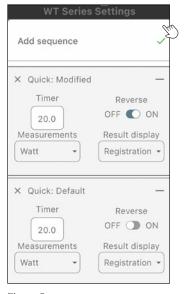


Figure 2

# Step 3: Customize the parameter of a new test in the sequence.

- When adding a test, options to change its parameters will be displayed.
- Two tests need to be added to the sequence before the save option becomes available.
- 3. Tap the oplus icon to add a second test to the sequence (Figure 1).



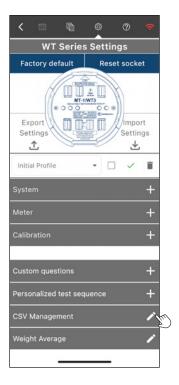
The personalized test sequence is now added to the sequence list summary and will be added at the top of the test menu

- The new test sequence can be modified by tapping the pencil icon.
- A user can delete one or several test sequences by selecting them and tapping the **trash can** icon at the upper right corner of the test sequence section.
- The new ♀ test sequence will now be available via the test menu screen with all the standard test.



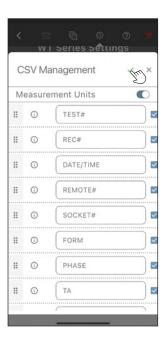


# **CSV:** Management



Map the column header of the CSV report to match database criteria.

- Mapping the column header of the CSV report will facilitate the integration of the test report data within utility database.
- To begin editing an existing CSV column header, tap the pencil icon on the right side of the CSV: Management tab.



### In the Sequence setup popup screen:

You can reorganize the columns, change their names or hide a column entirely in the CSV report.

The **Measurement Units** toggle at the top of the popup enables or disables any measurement units within the CSV file

Use the **handle** on the left of the rows to drag them to the required position.

The **information button** (i) displays the original name of the column for reference purposes.

Customize column headers according to your requirements by editing the name in the text field.

All columns are visible by default, uncheck the **checkbox**on the right side to hide a column.

Save all the changes and close the popup window by tapping the **green checkmark**  $\checkmark$ .

# Weight Average



Figure 1



Figure 2

The weight can be left at the default ANSI setting or customized to the user's specifications.

### ANSI:

High load-specific weight in the weighted average calculation (Figure 1).

• With WT as the weight average parameter, the weighted average formulas is:

(4·HL+LL) or (4·HL+PF+2·LL)
5 7

#### Custom:

- High load, power factor and low load can be customized by switching the toggle to custom (Figure 2).
- Save all the changes and close the popup window by tapping the green checkmark  $\checkmark$ .

Tap the Factory default button to Reset the values.





## Operation



### Connecting to the XT Series Site Tester

To use the XT Series tester, the user must first connect their mobile device to the socket.

By default, the Probewell Connect application first displays the connection screen when opening the application.

The user can click the WiFi icon 🛜 in the upper right corner of the header to disconnect the app from the device. The app will return by default to the connection screen and will be ready to establish a new connection.

Alternatively, the user can also access the connection screen through the Main Menu  $\equiv$  by selecting " $\Rightarrow$  Connect" from the list.



### iOS and Android









(Figure 1)

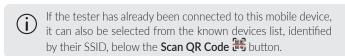
(Figure 2)

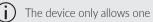
(Figure 3)

(Figure 4)

The connection process is performed from within the Probewell Connect application itself. Follow these steps to connect to the XT Series tester:

- Connect the tester to a meter base.
- Power up the tester by setting the Power switch to the ON position.
- Launch the Probewell Connect application on your mobile device. 3.
- A) Tap the SCAN QR CODE ## button. (Figure 1)\* If prompted, allow the app to use the device's camera.
  - **B)** It is also possible to manually connect to the device's network. Start by tapping the **network setting icon** 🕏, then follow the instructions (Figure 4).
- 5. Point the camera at the QR code located on the front of the ST-3/XT3 site tester unit (Figure 2).
- When prompted, tap **Join** to allow connection to the XT Series tester (Figure 3).
- 7. Once connected, the unit emits a sound notification.





The device only allows one user to connect at a time.



For some devices such as Samsung, the user may have to turn off mobile data before connecting.





# **∓** Site Setup



The Site Setup view lets the user set basic parameters for the site to be tested. These parameters are used by the XT Series tester to properly calculate the test results.

### The Site Setup parameters are:

### Site ID: Required

This ID will be automatically included in the saved report to identify the site.

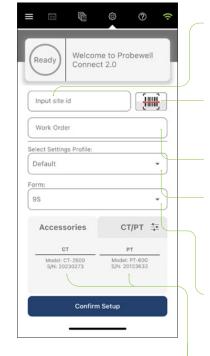
**Work Order**: Easily track report data to its work order by filling in this field.

**Select Setting Profile**: The default setting is suitable for most operations, but users can save and reload their most useful profile instead of manually filling the fields every time.

**Form**: Users must use the drop-down menu to select the meter base form of the installation.

For single-phase installations, the compatible meter base forms are: 3S and 4S.

For polyphase installations, the compatible meter base forms are: 6S, 8S, 9S and also 5S, 35S and 45S when using the adapter included.



#### 8. Confirm Setup

This button is grayed out until the user provides the Site ID. Once the Site ID is specified in the Site ID field, it turns blue and the user can confirm their configuration and access the test menu screen.

#### 1. Site ID field: Required

This is a unique identifier for the service to be tested. It can be entered manually or by scanning the device barcode. This information will be automatically included in the report for reference and authentication.

#### 2. Barcode scanner button:

Users can scan the installation barcode if a utility has generated and assigned one to the site. (AEP meter barcodes are not suitable for this as they do not include a specific site ID.)

#### 3. Work Order Number:

The assigned work order is included in the inspection reports for traceability purposes.

#### 4. Select Settings Profile:

The XT Series tester comes with factory default settings that are suitable for most operations.

The device settings can be easily changed to match specific site requirements by accessing the XT Settings tab under **general Settings** (a) in the app's top menu.

These settings can then be saved to a profile and selected from the drop-down menu as needed.

#### 5. Form:

Based on the Form selector switch position at the back of the ST-3/XT3, Probewell Connect 2.0 defaults to a 9S form for a three-phase configuration or 3S for a single-phase configuration, however, it is up to the user to set the appropriate form using the drop-down menu.

### 6. Accessories Tab:

Type of accessory detected including model and serial number.

#### 

Tap the pen icon / to set the CT and PT specifications that will be used for all subsequent tests for this site inspection. These specifications will also be added to the test report summary.



# 

### Barcode Scanner

On a mobile device (iOS and Android), the site ID can be automatically imported by scanning a **custom user-generated barcode** located on or near the meter base. The serial number is then added to the site ID field and is stored in memory to be automatically filled in when test results are recorded.

Once all site parameters are correctly filled in, tap  ${\bf Confirm\ Setup}$  to complete the setup and access the Test menu.



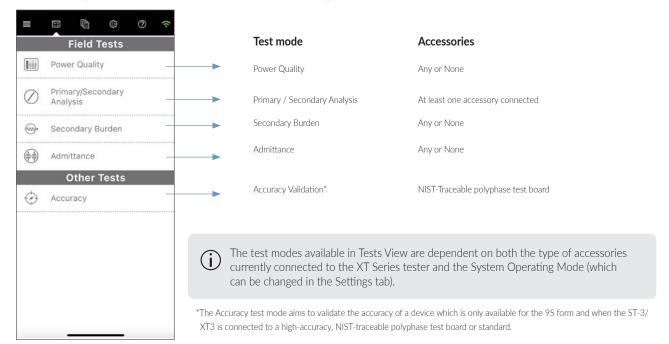


## **Tests for the XT Series**



The Tests Menu shows a list of all available test modes for the site. A short and full description of all test modes follows.

### Summary of test modes and availability



# **Test Description**

Power Quality:

The Power Quality test is the most useful type of test to fully assess the quality of the service installation on the secondary side, at the meter base.

Primary / Secondary: Analysis

The Primary/Secondary Analysis test performs a transformer ratio analysis on the instrument transformers using the customer load. The secondary voltage or current reading is done directly at the meter base while the primary reading is done using the accessories. With both measurements, the real transformer ratio can be calculated and compared to the nameplate ratio.

Secondary Burden:

The Secondary Burden test is used to analyze the effect of a resistive burden on the CT's behavior. Within the ST-3/XT3 is an array of high-accuracy resistors that can be, with the use of electromechanical relays, added to the secondary path of the CT to cause burden.

Admittance:

The Admittance test is used to characterize the ability of the CT (and attached conductors) to allow a current flow. This measurement is called the admittance of the system and it is measured in siemens units (S). The test is done sequentially for each phase.

Accuracy:

The ST-3/XT3 provides a built-in test mode that aims at validating the accuracy of the device by comparing it to a high-accuracy, NIST-traceable polyphase test board or standard. This test is meant to be done in a lab environment and at a rate of once or twice per year, depending on the customer's guidelines for equipment validation. At the end of the sequence, a complete accuracy validation report can be saved in PDF and CSV file format on the host computer. The test voltage and current test points are all fully configurable.





# **Power Quality Test**



### **Prerequisites**

There are no prerequisites for running the Power Quality test.

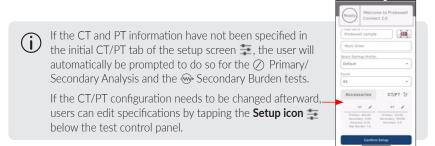
### **Description**

The Power Quality test is the most useful type of test to fully assess the quality of the service installation on the secondary side, at the meter base.

In this test mode, the XT Series tester acquires real time measurements for secondary voltage and current on all connected phases. The test runs continuously until the user opts to press the **Stop** button and save the test data.

### Operation





### Step 1: Setup 葦

Fill in CT/PT specifications fields of the CT and PT popup window then tap the **green checkmark**  $\checkmark$  to save the setup.

These CT/PT specifications will be used to accurately perform the test and summarised as complementary information in the test report. This information can easily be found on the nameplate of the CT and PT.

### CT nameplate ratio:

- Primary
- Secondary
- Max Burden
- Accuracy

### PT nameplate ratio:

- Primary
- Secondary
- Accuracy







### Step 2: Start test

Tap the **Play** ► (start test) button to begin real-time data acquisition.

### Step 3: Observe

While the test is being performed, the user interface and measurement displays are updated to match the latest readings from the device. The Power Quality user interface is divided in four tabs. (III) Table, Vector, Will Times and III Harmonics).

**Table:** The Table tab shows a raw data of the device readings for each line:

U:RMS voltage
I:RMS current
P:Resistive power (Watt)
Q:Reactive power (VAR)
S:Apparent power (VA)
∠U:Phase angle between line voltage A and this line voltage
∠l:Voltage-Current angle for this line
Ref.:Phase reference AN-BN-CN
∠APhase angle of the current A in relation to voltage U (angle Ux-IA)
∠BPhase angle of the current B in relation to voltage U (angle Ux-IB)
∠CPhase angle of the current C in relation to voltage U (angle Ux-IC)
Ref.:Phase reference AC-BC-AB, Unit
Voltage:Voltage line to line (UL-L)
PF:Power Factor
THDU:Voltage line total harmonic distortion
THDI:Current line total harmonic distortion
Freq:Line frequency

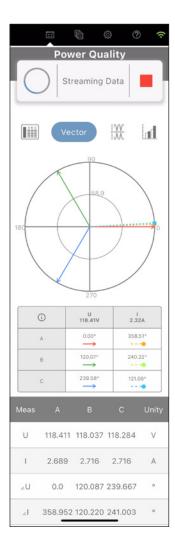
Rotation: Indicates the rotation direction of the phases being tested either A-B-C or C-B-A.

**Wiring**: For single-phase installations, the available wiring scheme is: Single Phase.

For polyphase installations, the available wiring scheme are: Wye and Delta.









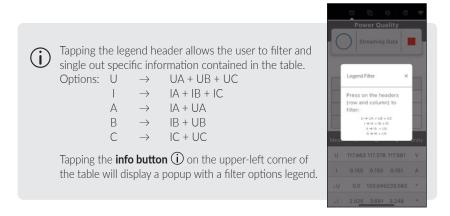
The Vector tab shows a complete phasor diagram of the installation. The plot automatically scales itself with the real time measurements. A color-coded legend for the diagram is also displayed.

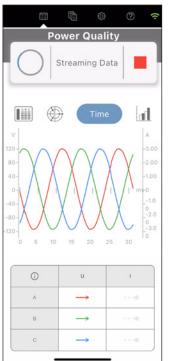
### Voltage

 The voltage vectors are shown as a full line. The diagram scale for voltage is displayed in the Vector legend RMS voltage column (U).

### Current

• The current vectors are shown as a dotted line. The diagram scale for current is displayed in the Vector legend RMS current column (I).





### Time

The Time tab shows a data plot of line cycle measurements for voltage and current. The plot automatically scales itself with the real time measurements. A color-coded legend for the line cycle plot is also displayed.

### The following display options are available:

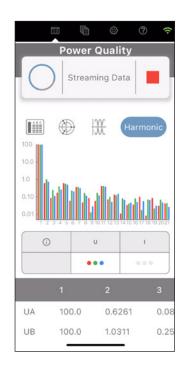
Figure 1: Voltage only: Displays the voltage line cycles for all lines on the same plot (Default)
Figure 2: Current only: Displays the current line cycles for all lines on the same plot
Figure 3: Phase A: Displays voltage and current line cycles for line A on the same plot
Figure 5: Phase C: Displays voltage and current line cycles for line C on the same plot



Figure 1
PROBEWELL

55





### Harmonics

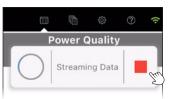
The harmonic tab shows the harmonic composition of all acquired line cycle measurements. The harmonic content is displayed as a percentage of the fundamental harmonic (in this case, the 60 Hz component of the signal). The system processes harmonics up to the  $22^{nd}$  order.

The following display options are available:

- Voltage only: displays the voltage harmonics for all lines on the same plot
- Current only: displays the current harmonics for all lines on the same plot
- Use the horizontal scroll to navigate and display all 22 harmonic values in the results table.



Current only: displays the current harmonics for all lines on the same plot



### Step 4: Stop test

To stop the Power Quality test, tap on the **Stop** button at the top of the screen. The test data is kept in the device until the test is either saved or discarded.



### Step 5: Save test

To save the test results, click on the **Yes** button in the control panel.



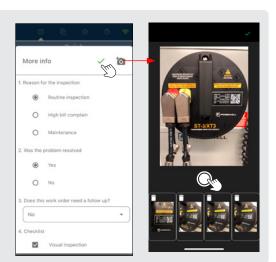
### Step 6: More Info

Further details may be added to the test report results.

- Up to 8 user-defined questions\* can be added in the XT Series Settings under *Custom Questions* tab.
- 4 Pictures of the installation can be added to the report by tapping the **camera icon** in the upper right corner of the popup screen.

Answer each question and save the test report by tapping the **green checkmark**  $\checkmark$  .

\*See WT Series Settings/Custom Questions section to learn how to set up predefined questions







# **⊘ Primary/Secondary Analysis**



### **Prerequisites**

At least one accessory (CT or PT measurement probe) must be connected to the front panel of the XT Series tester.

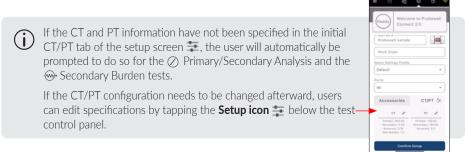
### Description

The Primary/Secondary Analysis test performs a transformer ratio analysis on the instrument transformers using the customer load. The secondary voltage or current reading is done directly at the meter base while the primary reading is done using the accessories. With both measurements, the real transformer ratio can be calculated and compared to the nameplate ratio.

The test runs continuously until the user opts to press the stop button and save the test data.

## Operation





### Step 1: Setup 🛬

Fill in CT/PT specifications fields of the CT and PT popup window then tap the **green checkmark**  $\checkmark$  to save the setup.

These CT/PT specifications will be used to accuratly perform the test and summarised as complementary information in test report. This information can easily be found on the nameplate of the CT and PT.

### CT nameplate ratio:

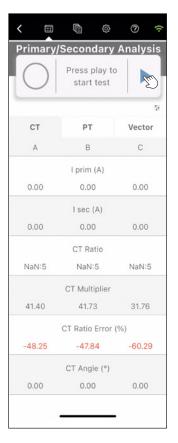
- Primary
- Secondary
- Max Burden
- Accuracy

### PT nameplate ratio:

- Primary
- Secondary
- Accuracy







### CT table

The Measurements table shows raw data from the device readings for each line:

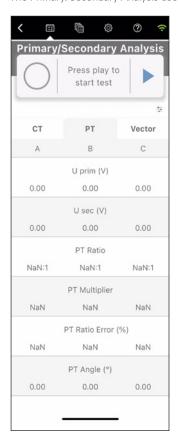
- Iprim: RMS primary current
- Isec: RMS secondary current
- CT Ratio: Transformer ratio of the CT calculated from primary and secondary measurements
- CT Ratio error: Error percentage on the measurement ratio compared to the nameplate ratio

### Step 2: Start test and observe

Tap the **Play** ► (start test) button to begin real time data acquisition.

While the test is being performed, the measurements are displayed in real-time to match the latest readings from the device.

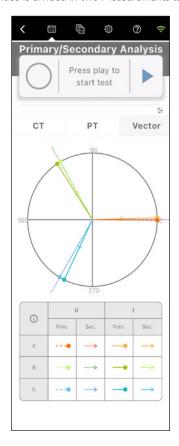
The Primary/Secondary Analysis user interface is divided in two Measurements tables:



### PT table

The Measurements table shows the raw data from the device readings for each line:

- Uprim: RMS primary voltage
- Usec: RMS secondary voltage
- PT Ratio: Transformer ratio of the PT calculated from primary and secondary measurements
- PT Ratio error: Error percentage on the measurement ratio compared to the nameplate ratio



### Vector

The Vector tab shows a complete phasor diagram of the installation. The plot automatically scales itself with the real time measurements. A color-coded legend for the diagram is also displayed.

### Voltage (U)

 The voltage vectors are shown as a full line. The diagram scale for voltage is displayed at the bottom left.

### Current (I)

 The current vectors are shown as a thicker line. The diagram scale for current is displayed at the bottom right.







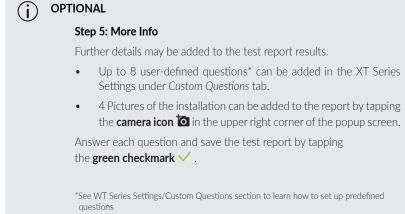
### Step 3: Stop test

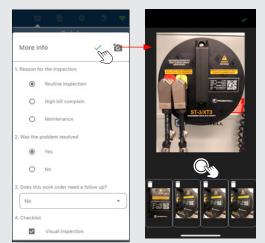
To stop the Primary/Secondary Analysis test, tap on the *Stop* button at the top of the screen. The test data is kept in the device until the test is either saved or discarded.



### Step 4: Save test

To save the test results, tap the **Yes** button in the control panel.







# 



### **Prerequisites**

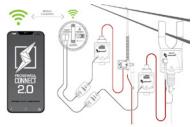
At least one accessory (ST-3/ALW or ST-3/VLW adapter) must be connected to the CT port on the front panel of the XT Series tester.

### Description

The ST-3/ALW adapter enables the connection of the Sensor Link @ Amp Litewire accessor y to the Probewell of the Sensor Link of the Sensor Link & Sensor LST-3/XT3 site tester when testing overhead installations. This accessory allows testing for only one phase at the time.

The Primary/Secondary Analysis test performs a transformer ratio analysis on the instrument transformers using the customer load. The secondary voltage or current reading is done directly at the meter base while the primary reading is done using the accessories. With both measurements, the real transformer ratio can be calculated and compared to the nameplate ratio.

The test runs continuously until the user opts to press the stop button and save the test data.



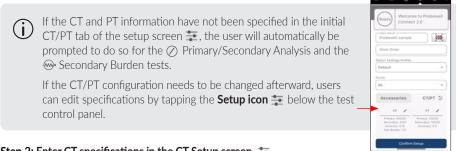
XT SERIES: ST-3/ALW & ST-3/VLW ADAPTER Overhead Transformer-Rated Site Tester

### Operation



### Step 1: Connecting the accessory

- 1) Follow the instructions provided by SensorLink® to connect the ammeter components using their optic cable.
- 2) Connect the SensorLink® Amp Litewire BNC cable to the BNC female jack of the ST-3/ALW adapter.
- 3) Connect the other end 12 pin male connector of the ST-3/ALW to the CT port on the front of the ST-3/XT3 site tester.
- 4) Follow the SensorLink® instructions to power up the SensorLink® Litewire accessory.
- 5) When the Probewell ST-3/XT3 site tester is powered on, the unit will automatically detect the ST-3/ALW adapter. The Primary/Secondary test is automatically adjusted by the Probewell Connect application to reflect the functionality. The user can now start the Primary/Secondary test Configuration with the Probewell Connect application.



### Step 2: Enter CT specifications in the CT Setup screen 🛬

Fill in CT specifications fields of the CT popup window, then tap the green checkmark  $\checkmark$ to save the setup.

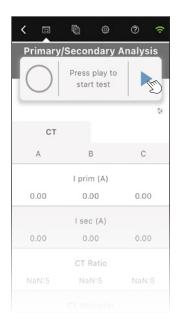
These CT specifications will be used to accurately perform the test and summarized as complementary information in the test report. This information can easily be found on the nameplate of the CT.

### CT nameplate ratio:

- Primary
- Secondary
- Max Burden
- Accuracy







### Step 3: Start the test and observe

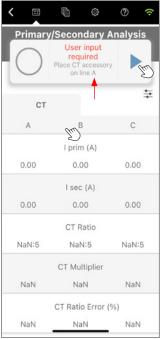
Tap the **Play** ► (start test) button to begin real time data acquisition.

While the test is being performed, the user interface and measurement displays are updated to match the latest readings from the device.

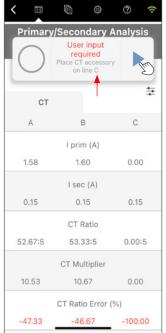
### CT table

The Measurements table shows raw data from the device readings for each line:

- Iprim: RMS primary current
- Isec: RMS secondary current
- CT Ratio: Transformer ratio of the CT calculated from primary and secondary measurements
- CT Ratio error: Error percentage on the measurement ratio compared to the nameplate ratio.

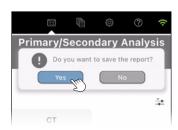






### Step 4: Test execution

Since this accessory can only test one phase at a time, the Probewell Connect app will prompt the user to manually move the Amp probe from phase A to the next phase. Tap the Play ▶ button again to continue on to phase B, then again for phase C until all three phases have been tested.



Step 5: Save Test

To stop the Primary/Secondary Analysis test, tap on the **Stop** button at the top of the screen.

The test data can be saved or discarded.

To save the test results, tap the **Yes** button in the control panel.





# (i)

### **OPTIONAL**

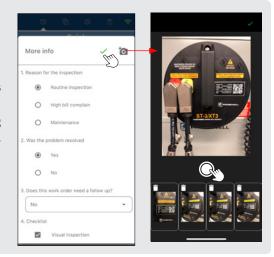
### Step 6: More Info

Further details may be added to the test report results.

- Up to 8 user-defined questions\* can be added in the XT Series Settings under *Custom Questions* tab.
- 4 Pictures of the installation can be added to the report by tapping the **camera icon** in the upper right corner of the popup screen.

Answer each question and save the test report by tapping the **green checkmark**  $\checkmark$  .

 $^{\star}\mathrm{See}$  WT Series Settings/Custom Questions section to learn how to set up predefined questions







# **Secondary Burden**



### **Prerequisites**

There are no prerequisites for running the Secondary Burden tests, although the use of accessories is recommended. Without them, the test uses a snapshot of the secondary current as its baseline.

### Description

The Secondary Burden test is used to analyze the effect of a resistive burden on the CT's behavior. Within the ST-3/XT3 is an array of high-accuracy resistors that can be, with the use of electromechanical relays, added to the secondary path of the CT to cause burden.

The available burden values are:

- 0.1 Ω 20 A
- 0.2 Ω 10 A
- 0.5 Ω 10 A
- 1.0 Ω 5 A
- 2.0 Ω 5 A
- 4.0 Ω 5 A



The test will run all the burden values until the maximum  $\Omega$  value selected is reached, but will be limited to the minimum amperage from the selection (i.e. If 1.0  $\Omega$  value is selected, the 0.1  $\Omega$ , 0.2  $\Omega$  0.5  $\Omega$  and 1.0  $\Omega$  will be tested using the minimum current as a limit, in this case, 5 A).

The Secondary Burden test steps through the available burden values and measures the primary (if an accessory is connected) and secondary current values. This process is repeated for each of the service lines (A, B and C).

The test automatically stops when it reaches the maximum burden value that can be applied to the CT, as configured in the CT setup interface prior to starting the test. The user may then save the test data.

## Operation





If the CT and PT information have not been specified in the initial CT/PT tab of the setup screen , the user will automatically be prompted to do so for the Primary/Secondary Analysis and the Secondary Burden tests.

If the CT/PT configuration needs to be changed afterward, users can edit specifications by tapping the **Setup icon** below the test control panel.



### Step 1: CT Setup 🛬

Fill in CT/PT specifications fields of the CT and PT popup window, then tap the **green checkmark**  $\checkmark$  to save the setup.

These CT/PT specifications will be used to accurately perform the test and summarized as complementary information in test report. This information can easily be found on the nameplate of the CT and PT.

### CT nameplate ratio:

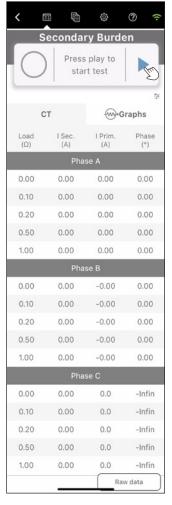
- Primary
- Secondary
- Max Burden
- Accuracy

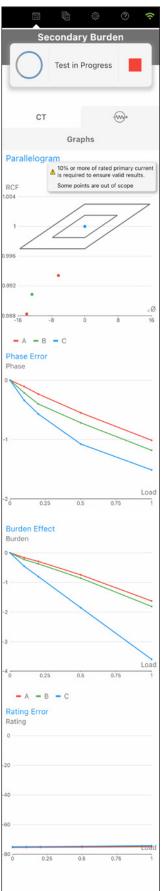
### PT nameplate ratio:

- Primary
- Secondary
- Accuracy









Step 2: Start test

Tap the **Play** ► (start test) button to begin the test sequence.



### When using the accessories:

Raw data shows Load, I sec, I prim and Phase. Also, under relative data, Burden effect, Phase error and rating error are displayed.

Users can access these graphical displays:

- Parallelogram
- Phase Error
- Burden Effect
- Rating Error

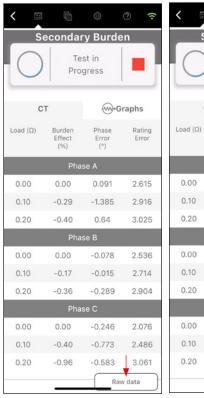
When accessories are not being used:

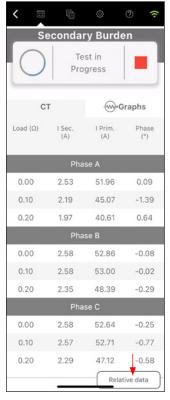
Data shows Load, I sec, A and Burden effect.

Users can access this graphical depiction:

Burden Effect







#### Step 3: Test execution

While the test is being performed, the user interface and measurement displays are updated to match the latest readings from the device. The Secondary Burden user interface separates the results for phase A, B and C (service line) and displays its Raw data by default. Relative data can also be accessed by tapping the button at the bottom of the screen (See red arrows) to switch between data type.

### Burden table relative data screen

Load  $(\Omega)$ 

Burden Effect: Percentage difference between secondary current at 0  $\Omega$  and secondary current at specific burden value

Available with CT accessory only

- Rating Error: Percentage difference between calculated CT ratio at 0  $\Omega$  and CT ratio at specific burden value
- Phase Error: Phase difference between the primary and secondary currents at specific burden value, expressed in minutes and seconds of arc

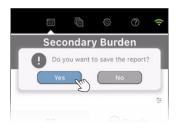
#### Burden table raw data screen

Load  $(\Omega)$ 

Isec: RMS secondary current

Iprim: RMS primary current

Phase angle



### Step 3: Save test

When the sequence has run for all applicable service lines, the test ends automatically and the results are displayed.

To save the test result, click on the **Yes** button in the control panel.



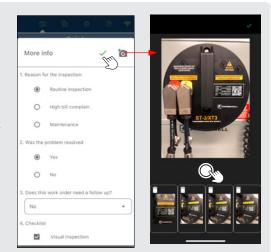
### Step 4: More Info

Further details may be added to the test report results.

- Up to 8 user-defined questions\* can be added in the XT Series Settings under Custom Questions tab.
- 4 Pictures of the installation can be added to the report by tapping the camera icon in the upper right corner of the popup screen.

Answer each question and save the test report by tapping the **green checkmark**  $\checkmark$  .

\*See WT Series Settings/Custom Questions section to learn how to set up predefined questions











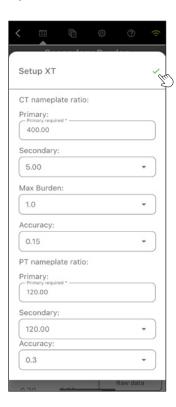
## **Prerequisites**

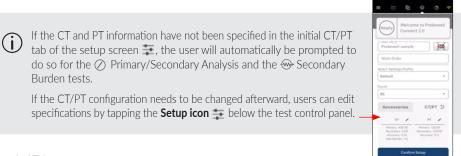
The secondary current on all lines must be below 0.5 A in order to run the admittance test. If the current is over 0.5 A, please consider running the Secondary Burden test instead.

# Description

The Admittance test is used to characterize the ability of the CT (and attached conductors) to allow a current flow. This measurement is called the admittance of the system and it is measured in siemens units (S). The test is done sequentially for each phase and the results can then be saved. For additional information on the working theory behind the Admittance test, please refer to the ST-3/XT3 user guide.

### Operation





### Step 1: CT Setup 🛬

Fill in CT/PT specifications fields of the CT and PT popup window then tap the **green checkmark**  $\checkmark$  to save the setup.

These CT/PT specifications will be used to accuratly perform the test and sumarised as complementary information in test report. This information can easily be found on the nameplate of the CT and PT.

### CT nameplate ratio:

- Primary
- Secondary
- Max Burden
- Accuracy

### PT nameplate ratio:

- Primary
- Secondary
- Accuracy







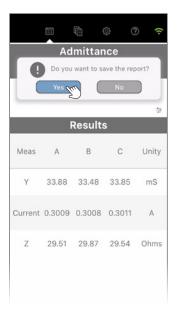
### Step 2: Start test

Tap the **Play** ► (start test) button to begin test sequence.



### Step 3: Test execution

While the test is being performed, the user interface and measurement displays are updated to match the latest readings from the device. The same measurement procedure is run sequentially on each of the available lines.



### Step 4: Test end

When the sequence has run for all applicable service lines, the test ends automatically and the results are displayed.

To save the test results, click on the **Yes** button.





### **OPTIONAL**

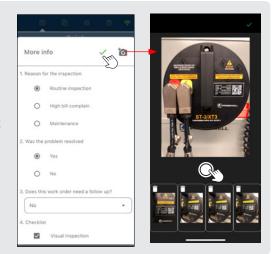
### Step 5: More Info

Further details may be added to the test report results.

- Up to 8 user-defined questions\* can be added in the XT Series Settings under Custom Questions tab.
- 4 Pictures of the installation can be added to the report by tapping the **camera icon** in the upper right corner of the popup screen.

Answer each question and save the test report by tapping the **green checkmark**  $\checkmark$  .

 $^{*}\mbox{See}$  WT Series Settings/Custom Questions section to learn how to set up predefined questions





**Interpreting the test results:** The measured values for the system admittance may range from close to 0.1 millisiemens up to a few hundred millisiemens. Very high values may indicate a short circuit (SC) and very low values may indicate an open circuit (OC). The admittance value for an installation may vary in time with normal wear on the system.





# **Accuracy**



### Equipment required:

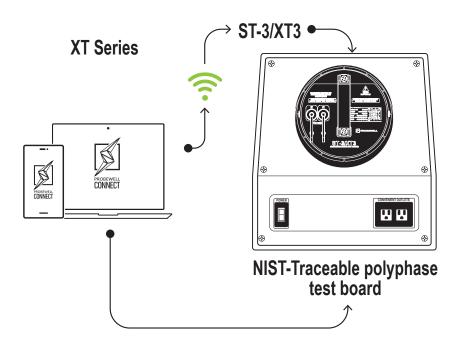
- ST-3/XT3 unit
- NIST-traceable polyphase test board or standard that can supply from 120 to 480 V and 0 to 50 A on each line
- Voltage, amps and phase angles fully programmable for each line
- Computer (with Windows 10 or above)

## Description

The ST-3/XT3 provides a built-in test mode that aims at validating the accuracy of the device by comparing it to a high-accuracy, NIST-traceable polyphase test board or standard.

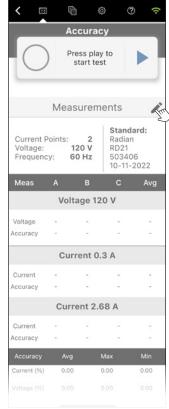
This test is meant to be done in a lab environment and at a rate of once or twice per year, depending on the customer's guidelines for equipment validation. At the end of the sequence, a complete accuracy validation report can be saved in PDF and CSV file format on the host computer. The test voltage and current test points are all fully configurable.

For additional information on how to set up the XT3 site tester for accuracy validation, please refer to the ST-3/XT3 user guide.



### **Operation**





### Step 1: Initial configuration

Users will be prompted to setup their parameters when starting the test. These settings can always be changed by tapping the **pen icon** wunder the control panel.

### Standard

Select or add a standard using the drop-down menu:

• Manufacturer name: Name of the test board

manufacturer

• Model: Model name of the test board

• Serial number: Unique test board serial number

• Calibration date: Date at which the latest calibration

was done on the test board

### Voltage

• Supply voltage (between 100 and 480 VAC)

### **Test points**

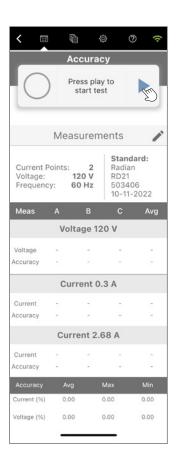
Enter all current values (in amps) for each test point at which the ST-3/XT3 unit should be tested.

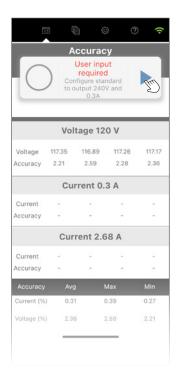
- Easily add a test point by tapping the **plus sign icon +**.
- Easily remove a test point by selecting it and tapping the garbage can icon  $\vec{\Box}$ .

Save the set up by tapping the **green checkmark**  $\checkmark$ .





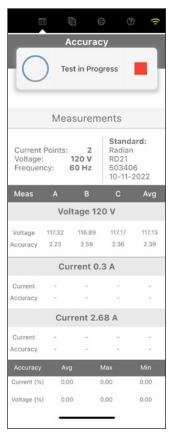




### Step 2: Start test

Tap the **Play** ► (start test) button to begin the test sequence.

When prompted, configure the test board to supply the current value in amps associated with the first test point in the sequence and tap **Play** to **Continue**.



### Step 3: Test execution

While the test is being performed, the measurement displays are updated to match the latest readings from the device. The measurements are done in parallel for all lines.

For each configured test point, the application acquires a set of 50 measurements and provides an error percentage by comparing with the nominal values provided by the test board.

#### The following information is displayed:

- Voltage reading (for first step)
- Voltage accuracy (for first step)
- Current reading (for each step)
- Current accuracy (for each step)
- Average, min. and max. values for accuracy

### Step 4: User input required (for each additional current value)

For each current value configured, the message "User input required" will be displayed in the control panel prompting the user to configure the test board, provide the next current value and tap Play > to continue.



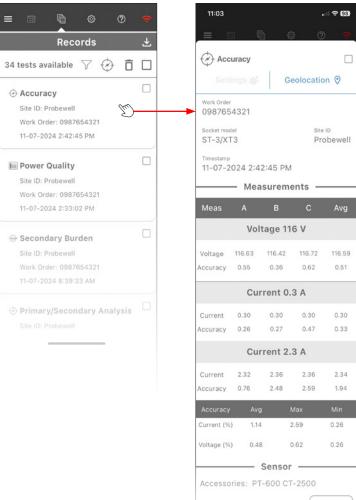


### Step 6: Test end

When the sequence has been completed for each configured test point, the test ends automatically and the results are displayed.

If the device should appear to fall out of its specified accuracy range, please contact Probewell Lab's support department through the support portal (support.probewell.com).

The user can then opt to save the accuracy report. To save the test results, click on the **Yes** button in the control panel.



### Step 7: Accessing the Accuracy records

Tap the Report to display its results, the report can be shared as a PDF or CSV by email.

Close the report by tapping the "Show less" button at the bottom of the screen.



# **XT Series Settings**

System Settings allow the user to configure how the XT Series tester performs tests. It contains various basic usability settings.



Factory default	The XT Series tester comes with factory default settings that are suitable for most operations. Tap the <b>Factory default</b> to restore the initial factory settings.
Reset socket	Tap the <b>Reset socket</b> button to de-energize the unit, reset the current configuration and return to the Setup screen .
Export Settings	The XT Series tester settings comes with factory default settings that can be customized, saved as a backup or shared with other users as needed.
Import Settings	A XT Series user can import a previous backup settings or a standardize company-wide settings to streamline the deployment process.
Profile	The XT Series tester comes with factory default settings that are suitable for most operations.
	The device settings can be easily changed to suit the operator's needs by using the Settings tab in the app.
	These settings can then be saved to a profile and reused as needed.
Power Quality	Change the pass/fail parameters or other meter parameters.
Primary Secondary	Change the pass/fail parameters or other meter parameters.
Secondary Burden	Change the pass/fail parameters or other meter parameters.
Custom questions	Add up to 8 predefined questions relating to the XT test (these will be included in the report).



Add a setting profile for both the WT or the XT Series Settings. Use the drop-down menu to add a profile or activate one by selecting its name in the list.



# Factory Default & Reset Socket

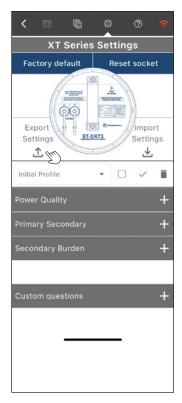


Factory default: Resets the settings of the XT Series tester to the factory default values.

Previously saved configurations are erased but the XT Series tester's factory default settings are suitable for most operations.

Reset socket: Tap the reset socket button to de-energise the device, reset the current configuration and return to the Setup screen =.

# **Export Settings**



Export Settings: Users can export settings for backup purposes or simply share them with their peers and establish basic standard configuration to organize and expedite the field inspection process.

**Step 1:** Under Settings, Settings WT or Settings XT, tap the **Export Settings button**  $\triangle$ 

**Step 2:** In the popup window, select one of the three options (Figure 1, 2 and 3) then tap the **checkmark** button to confirm the selection

Step 3: Save or send the file on your device (Figure 4)

**Export Settings** 

**☑**Profile CSV Management

O Export all Settings

Pick and choose

Application paramete

WT Series Setting

XT Series Settings ☑Custom questions **☑**Profile

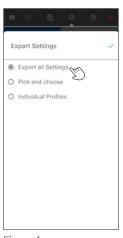


Figure 1 Will save all existing parameters.

Figure 2 Allows user to perform a partial export by selecting their options. Will overwrite all existing

> Will only overwrite these options upon importation and leave the rest unchanged.

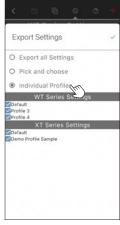


Figure 3

Will only export the parameter within the profile and leave out the custom questions, CSV -management and Personalized test sequence.

Will add any custom profile upon importation and replace the default profile parameter.



Figure 4

A system\_setting.pw file can be sent by the means available (email, SMS, etc) or saved on

configuration upon importation.



<sup>\*</sup> The Figure 4 window may look different depending on the system version (iOS, Android or Windows)



## **⊥** Import Settings

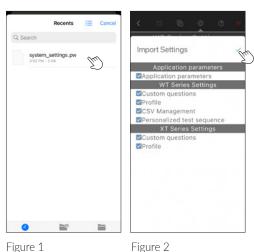




WARNING: It is strongly advised to perform a backup and save existing settings in a secure location before importing new settings as these may overwrite the ones already on your device.

**Import Setting:** Users can import settings to restore their personal configuration from a backup. It is also possible to share a full or partial settings file to all field crew to standardize the inspection process and avoid duplicating the full configuration process which has the advantage to shorten the learning curve and avoid the risk of human error.

- Step 1: Under Settings, Settings WT or Settings XT, tap the Import Settings button  $\checkmark$
- **Step 2:** Select the System\_Settings.pw backup file you wish to restore/import (Figure 1\*)
- **Step 3:** In the Import Settings popup window, select options to import (Figure 2) then tap the ✓ **checkmark** button to confirm the selection.



Find the "system\_settings.pw" file on your device.\*

Igure 2 llows the user to perfo

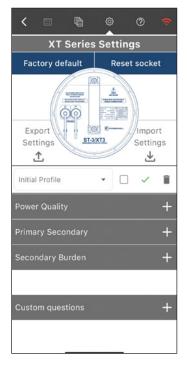
Allows the user to perform a partial import of settings by selecting only the needed options.

Will only overwrite these options upon importation and leave the rest unchanged.

\* The Figure 1 popup window may look different depending on the system version (iOS, Android or Windows)



#### **XT Series Profile**



#### **Profile**

The application factory default settings for both the WT and XT Series are suitable for most operations.

The settings for both devices can easily be changed, individually, to suit the operator's needs by expanding and modifying any of the Settings tab in the app.

These settings can then be saved to a profile and reused as needed.

**Initial Profile:** The Initial profile is the default factory settings for devices from both Series

and is suitable for most operations.

**Default Profile:** Specify a new default settings by selecting a profile, then tick the box to the

right of the profile. (i.e., in fugure 4, Demo Profile Sample is now the default

profile).

Add a setting profile: Click the drop-down menu and select "Add a setting profile", input a relevant

name and click **Done**, the profile will be created with all the current fields values

(Figure 1 and 2).

Select a profile: Click the drop-down menu and select the name of the needed profile

(Figure 3).

Modify a profile: To modify a profile, start by selecting the profile, modify the required setting

and click the green checkmark  $\checkmark$  at any time to save the changes.

**Delete a profile:** To delete a profile, tap on the drop-down menu and select the name of the

profile then tap the **garbage can icon**  $\widehat{\Box}$  to delete it (Figure 4).



Figure 1



Figure 2



Figure 3

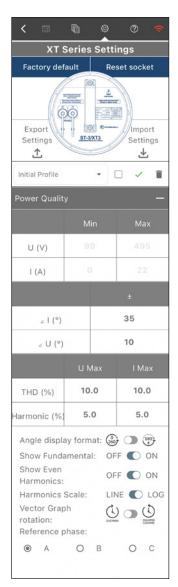


Figure 4





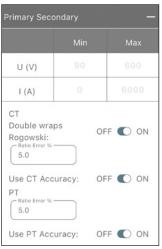
## **Power Quality Parameters**



#### **Default values**

Power quality test	W	YΕ	DELTA		
Phase rotation	ABC	CBA	ABC	CBA	
U	90 V ≤ U ≤ 495 V				
T	0 A ≤ I ≤ 22 A				
<b>∠</b> IA	0°±35°	0° ± 35 °	30 ° ± 35 °	330 ° ± 35 °	
<b>∠</b> IB	120 ° ± 35 °	240 ° ± 35 °	150 ° ± 35 °	210°±35°	
<b>∠</b> IC	240 ° ± 35 °	120 ° ± 35 °	270 ° ± 35 °	90°±35°	
<b>∠</b> UB	120 ° ± 10 °	240 ° ± 10 °	180 ° ± 10 °	180 ° $\pm$ 10 °	
<b>∠</b> UC	240 ° ± 10 °	120 ° ± 10 °	270 ° ± 10 °	90 ° ± 10 °	
THD U Max	10%	10%	10%	10%	
THD I Max	10%	10%	10%	10%	
Harmonic U Max	5%	5%	5%	5%	
Harmonic I Max	5%	5%	5%	5%	
Vector Angle Display Format	0° to 360°	0° to 360°	0° to 360°	0° to 360°	
Show Fundamental	ON	ON	ON	ON	
Show Even Harmonics	ON	ON	ON	ON	
Harmonics Scale	LOG	LOG	LOG	LOG	
Vector Graph Rotation	Clockwise	Clockwise	Clockwise	Clockwise	
Reference Phase	А	А	А	А	

# Primary/Secondary Analysis Parameters



#### Default values

Primary	90 V	≤	U	≤	600 V
	0 A	$\leq$	1	≤	6000 A
СТ					
Double Wraps Rogowski					OFF
CT Ratio err (%)					≤ 5.0 %
Use CT Accuracy					OFF
DT					
PT					
PT Ratio err (%)					≤ 5.0 %
Use PT Accuracy					OFF





## Secondary Burden Parameters



#### Default values

Primary  $0 A \le 1 \le 6000 A$ 

## **Custom Questions**



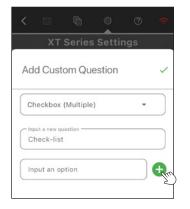
#### Up to 8 predefined questions

Add up to 8 predefined questions relating to the XT test. These will be included at the end of the report if the added an answer.

• Tap on the Add Custom Question button to add a question.

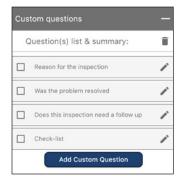
Select one of the 4 types of preset questions (Text field, drop-down menu, Checkbox (Multiple), Radio (Single)), let's use Checkbox for this example

- 1. In the text field below, input your question
- 2. In the next field, input answer option number 1
- 3. Tap on the **Plus sign icon** to add more answer(s) options.
- 4. Once you are done, tap the **green checkmark** ✓ at the top to save the question



Questions are added under Question(s) list & summary:

- Tap on the Add Custom Question button to add another question.
- Tap the pencil icon to edit an existing question.
- To delete a question, select it first and tap the **trash can icon** at the top of the *Custom questions* section.

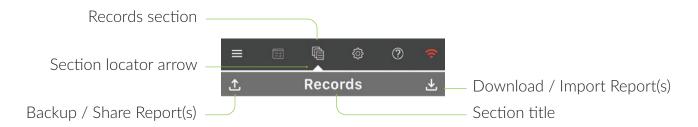






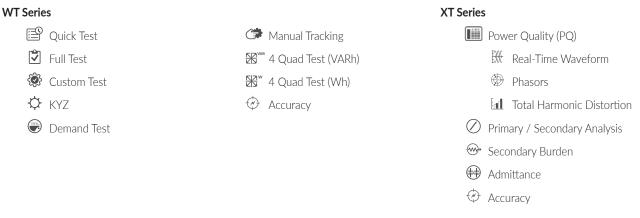


#### Records Header



A test report is created and sorterd under the Records section when the user opts to save the data of a test conducted with either the WT Series Meter Tester or XT Series CT-Rated Site Tester.

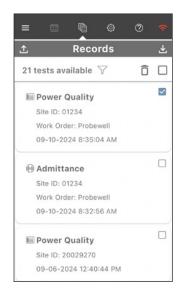
#### Test modes that support data logging are:



All test results are stored can be accessed by tapping on the Records section icon **t** at the top of the screen.



#### Records Toolbar



The records screen lists all available test results that are currently stored on a mobile phone or a tablet. Test records are sorted by date; newer tests being at the top of the list. The test record list shows the following basic information for each test result:

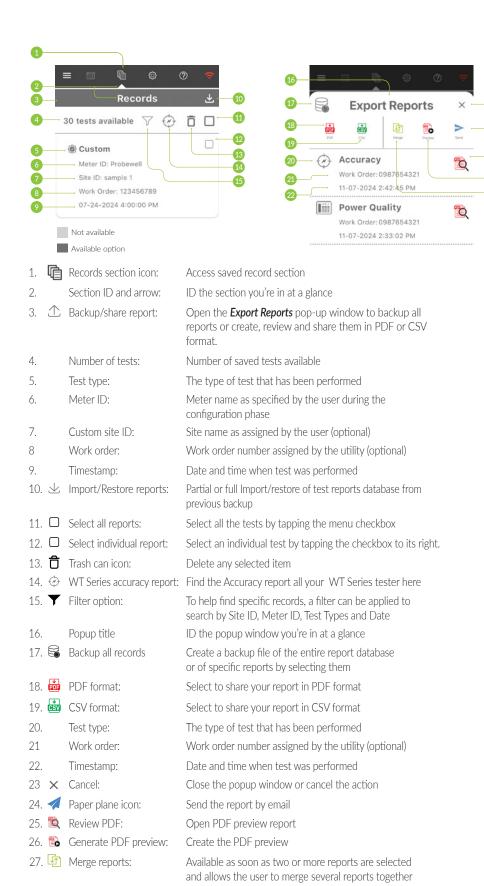
- Test Type: Name of the type of test performed
- Meter ID: WT Series only
- Site ID: Site identifier (if provided)
- Work Order: Work Order number assigned by utility for traceability purpose (if provided)
- Timestamp: Date and time of the test.

The user can scroll through the record list to reach previously recorded test results.

Tapping the name of an element in the list displays the test report summary.



The Delete button deletes all selected test reports. Please ensure that the test data has been properly backed up before deleting them from the device. This procedure is explained in the "Emailing Reports" section of this document.

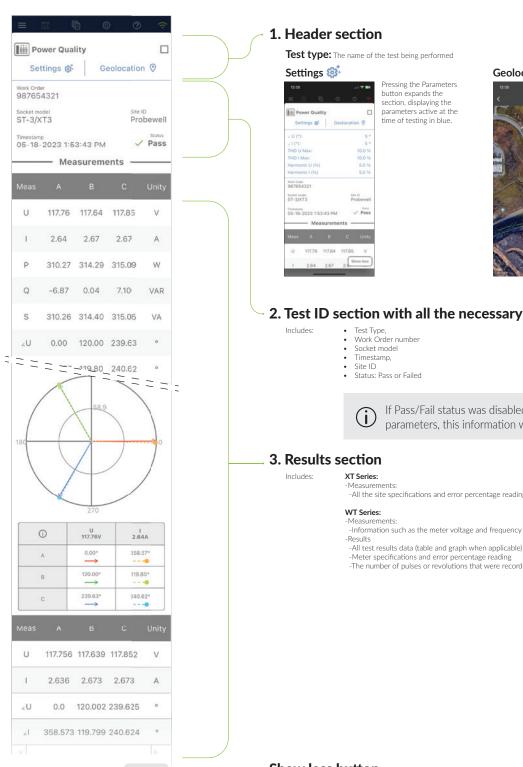






## **Records Preview Description**

The test report details screen is composed of 8 distinct sections:





The geolocation icon button is available if the test has associated GPS data. Tapping on this Map (if installed on device) and shows the test location on a 2D map.

This functionality requires that the mobile device have internet

#### 2. Test ID section with all the necessary data for traceability

If Pass/Fail status was disabled in General Settings/Application parameters, this information won't be shown.

-All the site specifications and error percentage readings (table and graph when available).

- -All test results data (table and graph when applicable)
- Meter specifications and error percentage reading
- -The number of pulses or revolutions that were recorded at each stage of the test.

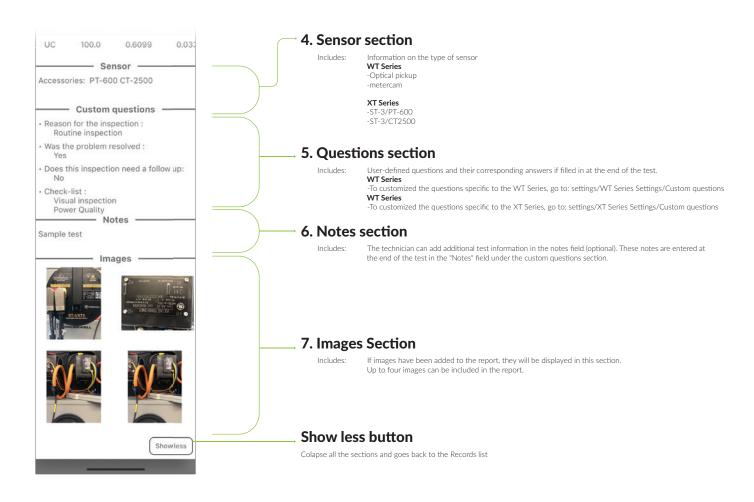
#### **Show less button**

Colapse all the sections and goes back to the Records list

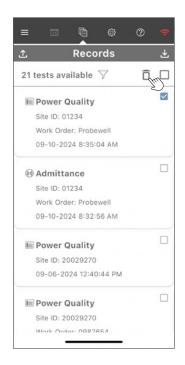


Show less





## **Deleting Individual Records**



On iOS and Android, you can delete an individual report by selecting the checkbox next to the targeted report entry in the list and tapping on the trash can icon  $\Box$ .



The application requires additional validation to complete the deletion process. Once a report has been deleted, it is completely removed from the device memory and is no longer accessible.



Please ensure that test data has been properly exported through emails and stored securely before deletion. This procedure is explained in the "Emailing Reports" section of this document.



# **Emailing Reports**



Records 21 tests available 7 V Power Quality Site ID: 01234 Work Order: Probewell 09-10-2024 8:35:04 AM ~ **Admittance** Site ID: 01234 Work Order: Probewell 09-10-2024 8:32:56 AM M Power Quality Site ID: 20029270 09-06-2024 12:40:44 PM Power Quality Site ID: 20029270

Figure 1



Figure 2

Select any test to enable the **Export** button  $\triangle$  (Figure 1).

Tapping the Export button △ opens a pop-up window (Figure 2), in which users can:

- Choose to save a backup of the selected report(s) by tapping the **Backup** button
- Create a report in **PDF** or **CSV** format
- Create a **PDF preview** 🔂 and then **review the PDF 🗓 report** on screen
- Combine several reports into one using the Merge button
- Share the Report using the **Send e-mail** button in the toolbar

Tapping **Send e-mail** automatically opens an email with customized subject and content, (if these have been specified in the application settings) and attaches the report(s) (Figure 4).



Figure 3
Select the mail application (iOS only), Android will use the default mail application.

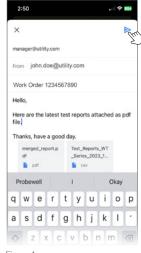
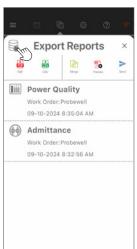
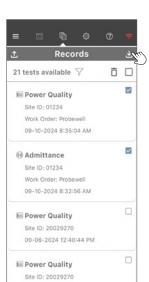


Figure 4
Enter the recipient's email address, then the subject and click send .





Users can also export their report database by tapping on the **Backup** icon at the top left-hand corner of the export reports window. Then, instead of selecting the mail app, select Save to File and tap Save in the next window.



If the mobile device

cannot reach the internet when the email

is sent, the message will

go to the Outbox and

will automatically be sent

when the mobile device

is connected to the

internet again (either via

WiFi or cellular data).

To import a backup, tap on the download icon  $\bot$  and select the backup you require or the most recent backup file.





# Merging and Sending Reports



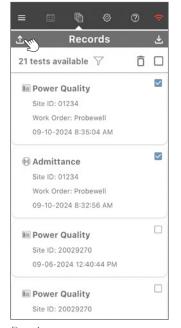


Figure 1

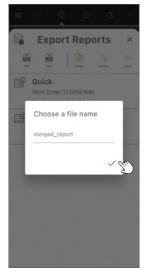


Figure 2

Users have the option of merging two or more reports into a single one. To do so, under the Records section, select the reports to be combined and then tap the **Export** button  $\triangle$  (Figure 1). In the Export Reports pop-up window, tapping the **Merge Reports** button  $\square$  will merge all the listed reports into a single PDF file (Figure 2).



Click on the text field to start editing the merged report's name



Tap the **green checkmark** ✓ to continue. A new merged report will be generated.



The newly generated merged report appears at the top of the list featuring a breakdown of all the work orders included in the report. The send email icon ✓ is enabled. Tap the button to share the reports.



iOS only: Select the mail application.



Enter the recipient's email address, then edit the subject and the content of the email, then tap send.







# **Specific operation modes**



The WT Series tester supports operation modes that allow it to test additional functionalities of electrical meters.

#### Wh/VARh

The Wh/VARh measurement mode lets the WT Series tester evaluate the electrical meter's resistive and reactive operations separately.

The measurement mode can be modified from the test-specific settings in the Quick, Full and Custom test modes. This is a temporary setting that is reset to its default value (Wh) when the WT Series tester is power cycled.

#### Wh

In Wh operation mode, the LL and HL load subtests are done at 0° lag (current and voltage in phase) and the PF load subtest is done at 60° lag.

#### VARh

In VARh operation mode, the LL and HL load subtests are done at 90° lag and the PF load subtest is done at 30° lag (current lagging on voltage).



Before conducting a test with a solid-state meter, please validate that the meter's output pulse settings are set to match the WT Series tester measurement mode. That is, if the WT Series tester is set to test the meter in Wh mode, the meter must be programmed to pulse in increments of resistive energy. If the WT Series tester is set to test the meter in VARh mode, the meter must be programmed to pulse in increments of reactive energy. Please refer to the meter manufacturer's technical reference guide for instructions.



There are several recognized methods for calculating the VAR measurements of solid-state meters. When the harmonic content becomes noticeable, the VAR reading may vary considerably depending on the selected calculation method. In-depth analysis of VAR calculation falls beyond the scope of this guide. The WT Series testers use the vector method (using VA RMS) for VAR calculations.





## **Reverse Flow Testing**

In its typical operation mode, the meter measures the total energy being delivered to the customer by the grid. Some residential installations are equipped with renewable energy systems. In such cases, the renewable energy system may harvest more energy than is needed by the installation. The energy surplus may be delivered back to the power grid and the electric meter must be able to measure reverse energy flow to affect billing accordingly.

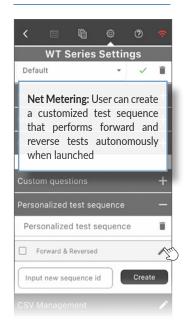
On the WT Series tester, reverse flow testing is available in Wh and VARh measurement mode, with or without the optical pickup. Reverse flow testing is not available when a Metercam is connected. The WT Series tester's internal current generator can reverse the current flow and thus test the accuracy of a solid-state meter in reverse flow.

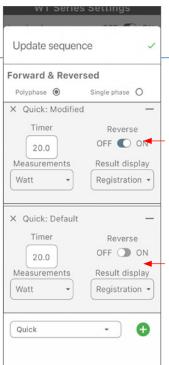
Three options to configure the Reverse flow testing:

- Use the temporarily settings in the test mode.
- Create a Forward/Reverse test sequence from the Personalized Test Sequence in the WT Settings.
- Enable the Reverse option in the Settings tab under the System section.
   (Changes made to settings remain in effect until users change them back again)

Before conducting a test with a solid-state meter, please validate that the meter's output pulse settings are set to match the WT Series current flow mode. That is, if the WT Series tester is set to test the meter in forward current flow, the meter must be programmed to pulse in increments of positive flow. If the WT Series tester is set to test the meter in backward current flow, the meter must be programmed to pulse in increments of negative flow. Please refer to the meter manufacturer's technical reference guide for instructions.

#### Personalized Test Sequence





#### **Temporary Settings**







Position the Reverse flow toggle to On





The Power and Energy are now negative, meaning the device is in Reverse Flow

To specify that the test was performed in reverse, "REVERSE" is added next to the phase in the PDF report.







# Appendix A

# **Troubleshooting**

Under specific circumstances, the Probewell Connect app may display a warning or error message requiring further action from the user. A list of the most common troubleshooting topics is included below. If the problem persists, please contact Probewell Lab Inc.'s technical support through our support portal support.probewell.com.

ISSUE	DESCRIPTION	FIX
CANNOT PAIR WITH SOCKET	The application cannot connect to the XT or WT Series tester's wireless network.	<ul> <li>Make sure the XT or WT Series tester is turned on.</li> <li>Check if the fan inside the socket is spinning.</li> <li>Scan the QR code that is located directly on the tester. If using a QR code printed on the included plastic card, please validate that the serial number written on the card matches the serial number on the unit.</li> </ul>
FIRMWARE VERSION WARNING	The application gives a warning about the WT Series tester's firmware version not matching the application version.	Go to the Firmware Update section of this document for information on how to update the firmware of the WT Series tester.
METER BARCODE NOT READABLE	The application cannot get a proper reading on the meter barcode.	Make sure the meter barcode is readable and not damaged.
METER BARCODE NOT RECOGNIZED	The application reads the meter barcode, but cannot recognize the structure of the barcode	Make sure the meter barcode matches the AEP barcode standard.

To find the exact meaning of an error code, please visit the Probewell support portal: support.probewell.com





# Appendix B

# Parameters for Data Logging Option for the WT Series

The following describes all the different data fields contained in the .CSV (comma-separated values) report file.

_		·	
1- TEST#	This test # is given to each subsequent test conducted in the field. The unit can store up to 100 tests. Once the tests have been uploaded to your PC and deleted from the remote, the test # restarts at 1	c) YES	This will be returned when the %HL and %LL error difference is outside the acceptable error margin; a creep test has been run and the technician answers YES to the question: Does the meter creep?
2- REC#	This is a permanent record number, it cannot be modified or deleted (already stored in remote). This number is incremented at each new logged test. It starts at 1 and goes up by 1 up to 99999	d) NO	This will be returned when the %HL and %LL error difference is outside the acceptable error margin; a creep test has been run and the technician answers NO to the question: Does the meter creep?
3- DATE/TIME	then restarts at 1	e) N/S	Not supported
	Date and timestamp of the test	19- Q & A	8 custom questions and answers
4- REMOTE#	MT-1/WT Remote Serial Number (same as the SOCKET#)	34- RevHL	Revolutions run during HL test
5- SOCKET#	MT-1/WT Socket Serial Number (already	35- RevLL	Revolutions run during LL test
3 SOCKETII	stored in socket)	36- RevPF	Revolutions run during PF test
6- FORM	Meter form	37-Weighting factor	Weighted error ratio as defined in configuration
7- PHASE	Phase tested	38- AmpHL	Load in amps applied during HL test
8- TA	Testing Amperage of meter tested	39- AmpLL	Load in amps applied during LL test
9- Kh	Kh of meter tested	40- AmpPF	Load in amps applied during PF test
10- MODE	Mode in which test was conducted. Result can be full, quick or custom (single)	41- WhHL	Watthours recorded during HL test
11- SENSOR	Indicates what type of sensor was used during the test. Result can be <b>Optical Pick</b> -	42- WhLL	Watthours recorded during LL test
11° JLINJON		43- WhPF	Watthours recorded during PF test
	up or Metercam	44- VOLT	Line voltage recorded at end of all tests
12- METER ID:	Tested meter's serial number as entered by the technician in the field	45- FREQ	Line frequency recorded at end of all tests
13- %HL	Result of HL test in registration percentage	46- Latitude	GPS coordinates (latitude)
14- %LL		47- Longitude	GPS coordinates (longitude)
	Result of LL test in registration percentage	48- Altitude	GPS coordinates (altitude)
15- %WT	Weighted average in registration percentage as calculated with the configured ratio		
16- %PF	Result of PF test in registration percentage		
17- CREEP	Status and result of creep test. There are 5 possible answers:		
a) N/A	This will be returned when the %HL and %LL error difference falls within the acceptable error margin and no creep test needs to be run		
b) SKIP	This will be returned when the %HL and %LL error difference is outside the		



acceptable error margin, but the technician

decided not to run a creep test





#### www.probewell.com

Field name Field name description	Field name Field name description
[Site]Site information section. Contains information related to the material site test	U THDVoltage line total harmonic distortion  I THD
Site ID:A unique identifier for the service to be tested entered at the beginning of the test by the user, referencing a site	FreqLine frequency U Line CycleVoltage line cycle data array in volts
Form:Meter base form of the installation	I Line CycleCurrent line cycle data array in amps
Wiring:Wiring scheme of the installation, could be: Single Phase, Wye or Delta for polyphase	U HarmsVoltage harmonics array in % relative to fundamental  I HarmsCurrent harmonics array in % relative to fundamental
CT Primary:Nominal primary current value at the current transformer	APhase A data results cells B23-P23
CT Secondary:Nominal secondary current value at the current transformer	BPhase B data results cells B24-P24 CPhase C data results cells B25-P25
CT Max Burden:Nominal max. burden value at the current transformer	U Phase Order:Voltage phase order - cell B27
CT Accuracy:Nominal accuracy value at the current transformer	I Phase Order:Current phase order - cell B28
PT Primary:Nominal primary voltage value at the voltage transformer	Line Cycle Sample Rate:Line cycle sampling period in seconds - B29
PT Secondary:Nominal secondary voltage value at the voltage transformer	[Questions]
PT Max Burden:This parameter is not used in this test	Question/AnswerQuestions answered at the end of the test. The user's
PT Accuracy:This parameter is not used in this test	answers will appear here with the questions
[System]System information section	[Geolocation]This section contains the GPS coordinates related
Serial Number:ST-3/XT3 serial number	to the test in the field. The information comes from your mobile device at the saved sessions
Firmware:ST-3/XT3 firmware version	LongitudeLongitude GPS
Date:Date of test performed	Longitude GPS coordinates value
[Test Data]Test data section. This section includes all data related to the test	LatitudeLatitude GPS  Latitude GPS coordinates value
USecondary RMS voltage at the meter base	
ISecondary RMS current at the meter base	AltitudeAltitude GPS  Altitude GPS coordinates value
PResistive power in Watts	, unitado es o ocoramates value
QReactive power VAR	
STotal Apparent power VA	
U AnglePhase angle between line voltage A and this line voltage	
I AngleCurrent angle for this line	
PFPower Factor	





# Appendix C

# Parameters for Data Logging Option for the XT Series

The following tables describe all the different data fields contained in the CSV report file for each test. CSV stands for comma-separated values. The cell number and the field name at each line of the table match the line number in the CSV file. Each section has its own information: [Site], [System], [Accessories], [Test Data], [Questions] and [Geolocation]. An empty line in the CSV file is used to separate each section.

For a description and details of each test, please refer to the ST-3/XT3 and Probewell Connect user manuals.

We suggest using the Field Name keyword instead of a CSV cell number given possible future updates.

Power Quality (PQ) Test





# Primary/Secondary Test

Field name	Field name description	Field name	Field name description
[Site]	Site information section. Contains information related to the material site test.	[Test Data]	Test data section. This section includes all data related to the test.
Site ID:	A unique identifier for the service to be tested entered	CT	CT section for results.
	at the beginning of the test by the user, referencing a site.	I prim	Primary current.
Form:	Meter base form of the installation.	l sec	Secondary current at the meter base.
	Wiring scheme of the installation, could be: Single	Ratio	Measured transformer ratio.
	Phase, Wye or Delta for polyphase.	Ratio error	Ratio error in %.
CT Primary:	Nominal primary current value at the current	=	Phase angle between primary and secondary.
	transformer.		Phase A CT data results, cells B35-F35.
CT Secondary:	Nominal secondary current value at the current transformer.	В	Phase B CT data results, cells B36-F36.
CT May Burden:	Nominal max. burden value at the current transformer.	C	Phase C CT data results, cells B37-F37.
	Nominal accuracy value at the current transformer.	PT	PT section for results.
•	Nominal primary voltage value at the voltage	U Prim	Primary voltage.
transformer.		Secondary voltage.	
PT Secondary:Nominal secondary voltage value at the	Nominal secondary voltage value at the voltage	Ratio	Measured transformer ratio.
transformer.		Ratio error	Ratio error in %.
	This parameter is not used.	Angle	Phase angle between primary and secondary.
PT Accuracy:Nominal accuracy value at the voltage transformer. This parameter is only used for Primary/Secondary Analysis.		A	Phase A PT data results, cells B41-F41.
[Custom]		В	Phase B PT data results, cells B42-F42.
	System information section. ST-3/XT3 serial number.	C	Phase C PT data results, cells B43-F43.
	ST-3/XT3 serial numberST-3/XT3 firmware version.	[Questions]	This section contains preprogrammed questions (up to 8
	Date of test performed.		max.) with answers from the user. If you haven't preprogrammed questions, the fields are empty.
	This section gives information about the accessories connected to the ST-3/XT3 during this test.	Question/Answer	Questions answered at the end of the test. The user's answers will appear here with the questions.
CT detected:	This field indicates if a ST-3/FLEX-CT is connected and detected.	[Geolocation]	This section is the GPS coordinates related to the test in the field. The information comes from your mobile de-
CT model:	ST-3/FLEX-CT model.		vice at the save session.
	Serial number of the CT accessory.	Longitude	Longitude GPS. Longitude GPS coordinates value.
CT Acc. Calib Date	Calibration date of the PT accessory.	Latitude	
PT detected:	This field indicates if a ST-3/PT-600 is connected and	Latitude	Latitude GPS coordinates value.
	detected.	Altitude	Altitude GPS.
PT model:	Model number (PT-600).		Altitude GPS coordinates value.
PT serial number:	Serial number of the PT accessory.		
PT Acc. Calib Date:	Calibration date of the PT accessory.		



Field name description.



# CT Secondary Burden Test

Field name	Field name description	Field name	Field name description
[Site]	Site information section. Contains information related to	A	Phase A section of the Burden Test results.
	the material site test.	Burden Load	Secondary burden load of phase A (in Ohms)
Site ID:	A unique identifier for the service to be tested entered at the beginning of the test by the user, referencing a site.	Burden load values	These lines are the load value in Ohms (0, 0.1, 0.2, 0.5, 1, 2, 4, 8) applied during the test. The maximum load applied depends on your CT Max Burden configuration value,
Form:	Meter base form of the installation.		
Wiring:	Wiring scheme of the installation, could be: Single Phase, Wye or Delta for polyphase.		which will reflect the amount of measurement lines for the B-F column results.
CT Primary:	Nominal primary current value at the current transformer.		Secondary current for phase A at the meter base in amps.
CT Secondary:	Nominal secondary current value at the current transformer.	I sec results	These lines are the values of phase A from secondary
CT Max Burden:	Nominal max. burden value at the current transformer.	Landina	current test in amps Primary current for phase A.
CT Accuracy:	Nominal accuracy value at the current transformer.		
PT Primary:	Nominal primary voltage value at the voltage transformer.	i prim results	These lines are the values of phase A from primary current test in amps.
PT Secondary:	Nominal secondary voltage value at the voltage transformer.	Burden Effect	Effect of the applied burden on secondary reading % for
PT Max Burden:	This parameter is not used in this test.		phase A.
PT Accuracy:	This parameter is not used in this test.	Burden Effect resu	ltsThese lines are the values of phase A of burden effect in %.
[System]	System information section.	Rating Error	Ratio error in % for phase A.
Serial Number:	ST-3/XT3 serial number.	Rating Error results	s These lines are the values of phase A of ratio error in %.
Firmware:	ST-3/XT3 firmware version.	Phase Error	Phase difference between primary and secondary in
Date:	Date of test performed.		minutes and seconds of arc for phase A.
[Accessories]	This section gives information about the accessories connected to the ST-3/XT3 during this test.	Phase Error result	sThese lines are the values of phase A of difference between primary and secondary.
CT detected:	This field indicates if a ST-3/FLEX-CT is connected and detected.	Field name	Field name description
CT model:	ST-3/FLEX-CT model.	В	Phase B section of the Burden test results.
CT serial number:	Serial number of the CT accessory.	Burden Load	Secondary burden load of phase B (in ohms)
CT Acc. Calib Date:	Calibration date of the PT accessory.	Burden load values	These lines are the load value in ohms (0, 0.1, 0.2, 0.5, 1, 2,
PT detected:	This field indicates if a ST-3/PT-600 is connected and detected.		4, 8) applied during the test. The maximum load applied depends on your CT Max Burden configuration value, which
PT model:	Model number (PT-600).		will reflect the amount of measurement lines for the B- column results.
PT serial number:	Serial number of the PT accessory.	l sec	Secondary current for phase B at the meter base in amps.
PT Acc. Calib Date:	Calibration date of the PT accessory.		These lines are the values of phase B from secondary
[Test Data]	Test data section. This section includes all data related to		current test in amps.
	the test.	l prim	Primary current for phase B.
		I prim results	These lines are the values of phase B from primary current test in amps.
		Dundan Effect	Effect of the emplied bounder on according to the

Phase Error results	These lines are the values of phase A of difference between primary and secondary.
Field name   F	ield name description
В	Phase B section of the Burden test results.
Burden Load	Secondary burden load of phase B (in ohms)
Burden load values	These lines are the load value in ohms (0, 0.1, 0.2, 0.5, 1, 2, 4, 8) applied during the test. The maximum load applied depends on your CT Max Burden configuration value, which will reflect the amount of measurement lines for the B-F column results.
I sec	Secondary current for phase B at the meter base in amps.
I sec results	These lines are the values of phase B from secondary current test in amps.
I prim	Primary current for phase B.
I prim results	These lines are the values of phase B from primary current test in amps.
Burden Effect	Effect of the applied burden on secondary reading % for phase B.
Burden Effect results	These lines are the values of phase B of burden effect in %.
Rating Error	Ratio error in % for phase B.
Rating Error results	These lines are the values of phase B of ratio error in %.
Phase Error	Phase difference between primary and secondary in minutes and seconds of arc for phase B.
Phase Error results	These lines are the values of phase B of difference between primary and secondary.





# CT Secondary Burden Test (continued)

Field name	Field name description	Field name	Field name description
C	Phase C section of the Burden test results.	[Questions]	This section contains preprogrammed questions (up
Burden Load	Secondary burden load of phase C (in Ohms).	· · · · · · · · · · · · · · · · · · ·	to 8 max.) with answers from the user. If you haven't preprogrammed questions, the fields are empty.
Burden load values	These lines are the load value in Ohms (0, 0.1, 0.2, 0.5, 1, 2, 4, 8) applied during the test. The maximum load applied depends on your CT Max Burden configuration value which	Question/Answer	Questions answered at the end of the test. The user's answers will appear here with the questions.
	will reflect the amount of measurement lines for the B-F column results.	[Geolocation]	This section is the GPS coordinates related to the test in the field. The information comes from your mobile device at the save session.
l sec	Secondary current for phase C at the meter base in amps.	Lancetto de	
I sec results	These lines are the values of phase C from secondary current test in amps.	Longitude	Longitude GPS. Longitude GPS coordinates value.
l prim	Primary current for phase C.	Latitude	Latitude GPS. Latitude GPS coordinates value.
I prim results	These lines are the values of phase C from primary current test in amps.	Altitude	
Burden Effect	Effect of the applied burden on secondary reading % for phase C.		Attitude of 5 coordinates value.
Burden Effect results	These lines are the values of phase C of burden effect in %.		
Rating Error	Ratio error in % for phase C.		
Rating Error results	These lines are the values of phase C of ratio error in %.		
Phase Error	Phase difference between primary and secondary in minutes and seconds of arc for phase C.		
Phase Error results.	These lines are the values of phase C of difference between primary and secondary.		

## **Admittance Test**

Aumittance	e lest			
Field name	Field name description	Field name	Field name description	
[Site]	Site information section. Contains information related to the material site test.	Meas	Measurement data. The three (3) columns (B, C, D) are the phases A, B and C. Column E is the test unit for the	
Site ID:	A unique identifier for the service to be tested entered at the beginning of the test by the user, referencing a site.	Admittance	following tests. Admittance result. Next three (3) columns (B23, C23, D23) are the results in millionance (write columns (B23, C23,	
Form:	Meter base form of the installation.		D23) are the results in milliseconds (unit column E23) for phases A, B and C.	
Wiring:	Wiring scheme of the installation, could be: Single Phase, Wye or Delta for polyphase.	Current	Current result. Next three (3) columns (B24, C24, D24) are the results in ampere (unit column E24) for phases	
CT Primary:	Nominal primary current value at the current transformer.		A, B and C.	
CT Secondary:	Nominal secondary current value at the current transformer.	[Questions]	This section contains preprogrammed questions (up to 8 max.) with answers from the user. If you haven't preprogrammed questions, the fields are empty.	
CT Max Burden:	Nominal max. burden value at the current transformer.			
•	Nominal accuracy value at the current transformer.	Question/Answer	Questions answered at the end of the test. The user's answers will appear here with the questions.	
PT Primary:	Nominal primary voltage value at the voltage transformer.	[Geolocation]	This section is the GPS coordinates related to the test in the field. The information comes from your mobile device at the save session.	
PT Secondary:	Nominal secondary voltage value at the voltage transformer.	[Georgeanerijiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii		
PT Max Burden:	This parameter is not used in this test.	Longitude	Longitude GPS.	
PT Accuracy:	This parameter is not used in this test.	O .	Longitude GPS coordinates value.	
[System]	System information section.	Latitude	Latitude GPS coordinates value.	
Serial Number:	ST-3/XT3 serial number.			
Firmware:	ST-3/XT3 firmware version.	Altitude		
Date:	Date of test performed.		Antitude of 3 coordinates value.	
[Test Data]	Test data section. This section includes all data related to the test.			





# **Appendix D**

# **Customer Service**

### Warranty and repairs



If your XT Series site tester or WT Series meter tester becomes defective while under warranty (two years after the original date of purchase), Probewell Lab Inc. will repair or replace it. If the unit becomes defective after the warranty has expired, Probewell Lab Inc. will repair it, but will charge the cost of labor and spare parts.

## Before returning a unit for repairs

Please do not return your tester before contacting customer service to get the detailed shipping procedure:



1-866-626-1126

or



Open a support ticket through our support portal (www.support.probewell.com).

## **Technical questions**

Your comments or suggestions are always welcome and will be taken into consideration when designing the next generation of our product.

If you have a technical question regarding the Probewell Connect application, the WT Series or XT Series tester or need any further assistance, please use one of the following means to contact our technical support:



1-866-626-1126



Email Support: support@probewell.com



Support Portal Knowledge Base



Open a support ticket



Request a personalized training webinar: sales@probewell.com









# We believe that field testers should be easy to use, portable and safe.

Probewell generates added value for utility companies and their customers by means of innovative metering solutions that provide accurate data-driven insight as well as flexibility and efficiency.

Through our expertise and constant innovation, we develop cutting-edge field testing technologies that deliver a premier solution for utility companies when it comes to quality, ease of use, sturdiness and customer satisfaction.

Leverage proven technologies to streamline your testing.

## Probewell Lab Inc.

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