

USER GUIDE

Version 2.4 - October 2023





PROBEWELL CONNECT 20







User Guide



for WT & XT Series

Version 2.4 - October 2023

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Abbreviation List

Abbreviation	Complete Term	Abbreviation	Complete Term
A	Ampere	PT	Potential transformer
AC	Alternating current	Q	Reactive power (VAR)
Amp	Ampere	Rev	Revolution, number of revolutions
AP	Access point	RMS	Root mean square
ATK	Accuracy Testing Kit	S	Total power (VA)
CFM	Cubic feet per minute	ТА	Test ampere
CL	Class	THD	Total harmonic distortion
CSV	Comma-separated values file	THDI	Current line total harmonic distortion
СТ	Current transformer	THDu	Voltage line total harmonic distortion
DSP	Digital signal processor	U	RMS voltage
Freq	Line frequency	∠U:	Phase angle between line voltage A and this line voltage
HL	High load (full load)	V	Volt
I	KMS current	VA	Volt-ampere
∠I	Voltage-current angle for this line	VAC	Volt alternating current
Kh Watthour constant. The number of watthours represented by one rev-	Watthour constant. The number of watthours represented by one rev-	VARh	VARhour (volt ampere reactive hour)
	olution of the disk. Also, called disk	Vdc	Voltage direct current
	constant.	VT	Voltage transformer
Kt	lest constant. For electronic (no disk) meters, the amount of energy repre-	W	Watt(s)
	sented by each calibrated pulse of the	Wh	Watthour
	LED.	Wi-Fi	Wireless Fidelity
kW	Kilowatt	WLAN	Wireless local area network
Lb	Pound	www	World Wide Web
LL	Light load	μVARh	Micro-VARhour
NIST	National Institute of Standards and Technology	μWh	Microwatt-hour
Ρ	Resistive power (watthour)		
PF	Power factor		
PPI	Pore per inch		

PQ Power quality

Introduction

Probewell Connect 2.0 is the official companion application for MT-1/WT3 and MT-1/WT1 wireless watthour meters testers and the ST-3/XT3 site tester. It allows the user to perform various types of tests, review test report data and change the WT and XT Series testers' operation parameters. The application is available free of charge for iOS, Android and Windows.

The following document outlines the scope of the application, its capabilities and how it enables complete control over the WT and XT Series testers.

Download the App

The Probewell Connect application is available on all major platforms as stated above and is continually updated to ensure the best user experience. To download the application, follow the instructions for your mobile device operating system:



IOS

On your iOS device, launch the App Store and search for the Probewell Connect application.

The application supports all devices running iOS 11 and above.



ANDROID

On your Android device, launch the Google Play Store and search for the Probewell Connect application. The application supports all devices running Android 7.0 and above.





WINDOWS 10

The application supports all PCs running Windows 10. Older versions of Windows are not actively tested by Probewell Lab.

Please note that the installer requires administrator privileges.

INSTALL FROM SUPPLIED USB FLASH DRIVE

The Probewell Connect application installer is included on the USB stick provided with every XT Series tester purchase. Browse to the USB drive using Windows Explorer. Launch the installer and follow the on-screen instructions.

INSTALL FROM THE WEBSITE

The latest version of Probewell Connect for Windows 10 is downloadable from the Probewell website at the following link: https://probewell.com/pw-connect/

To download the application installer (.exe file), click on **"Download for Windows 10**". Once the download is complete, launch the installer and follow the on-screen instructions.

Features

Operating systems

The Probewell Connect application has a different feature set depending on the device used. Throughout this document, the following icons help identify which features are available for a specific operating system:

A quick rundown of the available features per operating system is given in the table





iOS or Android

Windows PC



Online/Offline mode

Some features are also only accessible when the Probewell Connect 2.0 application is in online mode (connected to a WT or XT series tester). The icons indicating these are:









Main Header

The main header of the application is always available to the user. It provides a shortcut to basic controls within the application.

Header

The header is located at the top of the window and allows basic navigation within the application for both the WT or XT Series.

Mobile navigation header



A color code is used throughout the app to identify the version of the application for the detected device: a blue header for the WT Series or a black one for the XT Series.

Main menu

The Main Menu icon expands and collapses the menu containing direct links to Network Status, Setup, Tests, Records, Settings, WT Series Settings and XT Series Settings as well as the Info and Help sections. (See details on page 10.)

🖃 Tests menu

The Tests view lists all available test modes. Some test modes are only available for certain meter categories and system operation modes. A summary of available test modes and their minimal conditions is available in the Tests section of this document.

Records

The Records view lists all test reports.

ⓒ General settings

The Settings view shows all available setting options and device-specific settings.

⑦ Help

Open the Help page for contact information when you need support.

🛜 Network status

Manage your connection to the tester, a user can tap on the green icon to disconnect the device, the icon turns red when the device is disconnected.



E Main Menu

The Main menu is located at the very left of the navigation header at the top of the screen.



Tapping on the main menu button \blacksquare expands the menu tab and displays the menu options as described below:

🤶 Connect:

Takes you back to the home screen to connect to a device by scanning the QR code or selecting it from the list.

- Setup: Takes users to the device Setup Screen when the device is connected. (See page 12 for details)
- ⊑ÿ Tests:

Open the Tests menu Screen when the device is connected.



The saved reports are accessible both online or offline.

<i>Settings:

- Application parameters
- Utility profile
- User profile
- WT Series settings
- System
- Meter
- Calibration
- Custom Questions
- Personalized test sequence
- CSV: Manage column headers
- Weight Average
- XT Series settings
- Power Quality
- Primary Secondary
- Secondary Burden
- Custom Questions

(i) Information

Tapping on this button displays all system information. (See details below)

(?) Help:

Provides contact information for support

\bigcirc Information button

Tapping on this button displays all system information, including:

1. Socket information (when connected):

- Tester model
- DSP number*
- Optical (Metercam or Pulse Pickup)*

2. System information* (when connected):

- User calibration date
- Factory calibration date

3. Site (when connected):

- TA*
- FORM
- Kh*

4. App:

- Firmware version (when connected)
- Software version

5. Optical:

• Accessory and version (i.e., Optical pickup (v1.6)

* Only displayed when using the WT Series.

Information

Socket

Tester model: WT3

DSP number: 23805962

Optical: Optical pickup

System

User calibration date: 04-03-2023

Factory calibration date: 01-26-2022

Site

TA: 2.50

Form: 9S

Kh: 1.80

1111 1.01

Арр

Firmware version: 1.7.0.1641995956



Control Panel



•			÷
Qı	uick		
Do you wa	nt to save th	ne report?	
Yes		lo	
Measu	rements		
Voltage:		239.5	8 V
Ampere:		0.0	0 A 0
Power:		0.0	0 W
Energy:		1.79	Wh
Re	sults		
HL:		100.0	5%
PF :		100.0)7%

The Control Panel

Located just below the main navigation menu, the control panel is only available in test mode.

Status field:	The Status Timer), all	s field displays three different types of information (Idle, Ready or a within a wheel that spins when the application is processing data.
	Idle:	The application is waiting for user input or setup.
	Ready:	The setup phase is finished, the user can start the test.
	Timer:	The application displays a countdown when a test is underway.
Info field:	The Info fi what oper when read	eld displays the Kh when in test mode, tips on what to do next or ation the application is currently performing (i.e., Setup, Tap Play dy, Waiting for pulse, Streaming Data or In progress).
Start / Stop:	Allow the user to start or stop the test.	
Save report:	When a t prompting	est is complete, a message is displayed on the control panel, the user to save the test.



Temporary Settin	gs	~
Reverse	0	
Timer	20.0	
Measurement mode	Watt	•
Result display	Registration	•

X Temporary Settings (WT Series only)

Access to the Temporary Settings popup window is done by tapping the **Temporary Settings icon** % located below the Control Panel and is only available when a test mode is selected.

These settings can be changed to match the required test parameters. Such modifications are reset to the default settings by tapping the **Reset to default** button.

The number and type of available parameters in this test view vary with the selected test.

Tapping the **green checkmark** \checkmark will confirm the Temporary Settings and popup window.



Settings



Settings Mobile Header



Settings can be accessed directly by tapping the cog icon shortcut or from the main collapsible menu.

③ General Settings



The WT Series tester comes with factory default settings that are suitable for most operations. The device settings can be easily changed to suit the operator's needs by using the Settings tab in the app. These settings can then be saved to a profile and reused as needed.

The Settings comprise 3 main sections, General Settings which are described here, WT Series Settings (see pages 41-49) and XT Series Settings (see pages 72-77).

— General Settings	App. parameters	Adjust parameters specific to the app, such as language and dark mode.
		Language selection. - English (default)
	Utility profile	Brand reports by adding the company logo, address and contact info.
	User profile	Add field tech user ID and email here.

Users can now access some functions of the app while offline, such as "Settings" and "Records" for both the WT and XT Series device. This allows users to setup their device beforehand and access records at any time.

As a rule of thumb, the color code is generally \bullet blue for the WT Series header and \bullet black for the XT Series header.

Sample Report Header

YOUR LOGO HERE Utility name 4500 Michelet Street Québec G1P 0B5 Québec Canada Phone 4186261126 Email info@utility.com Website www.utility.com Work Order: 987654321

John Doe John.d@utility.com Employee Id 123456

Application parameters

Language	E	nglish	•]
Dark mode	Off		On
Pass/Fail	Off	-	On
Metric	-	Impe	erial
ISO date		US d	late
Work order optional		Worl man	k order datory
Email Content			
Subject			
Test Report			

Utility profile

=	=	¢	0	0	÷
Ap	plicatio	on parai	meters	~	Î
	YOUR				
	HERE				
- Com Uti	pany name* lity name				
- Num 450	ber street* - 00	Mich	elet Stree	t	
- City Qu	ébec			- Zip code* G1P 0E	5

User profile

	ù.	0	
User profile			~
- First Name *			
John			
- Last Name *			=
Doe			
- Email *			\equiv
John.d@utility.c	om		
Employee Id			\equiv
123456			

The configuration of formats and display options in the application parameters will be carried out throughout the application.

The device settings can be easily changed to suit the operator's needs. These settings can then be saved to a profile and reused as needed.

— App. parameters	Language selection (Default English)	The app is available in English (default), Spanish or French.
	Dark mode (Default Off)	Enable the dark mode to improve the screen's legibility in sunlight.
	Pass/Fail status (Default On)	This toggle allows to choose whether or not to display the pass/fail status of a test.
	Measurement unit (Default Imperial)	Use this toggle to switch measurement units from imperial (default) to metric.
	Date format (Default US)	ISO: YYYY-MM-DD UTC (24h) to US: MM-DD-YYYY AM/PM (12h)
	Work order (Default Optional)	Use this toggle to change the work order input from optional (default) to mandatory
	Email content	Use these two fields to customized the report email subject and main message

Customize reports by adding your company's contact information and to reflect your brand by uploading the utility logo.

- Utility profile Upload a logo	This logo will appear in the header of all your test reports. (It is recommended to crop the logo as close as possible) Utility contact information will also be
(i) Logo recommendation: JPG or PND file, minimum resolution of 72dpi and cropped as close to the edge as possible.	displayed in the header of the report, to the left of the utility's logo. • Utility name • Address • Phone • Email • Website

Complete this section to allow the manager to easily link the report to the field technician who performed the inspection.

– User profile	Contact info	

Utility contact information will also be displayed in the header of the report

- Field technician's first and last name
- Email
- Employee ID



Operation

Connecting to the WT Series tester



Manual network

connection

It is possible to manually connect to the device's network.

our Serial Nu

R

(Figure 4)

WiFi Settings

💮 Check Netw

×

3

In order to use the WT Series tester, the user must first connect their mobile device to the socket.

By default, the Probewell Connect application first displays the connection screen when the application is open.

The user can tap the WiFi icon $\widehat{\uparrow}$ in the upper right corner of the header to disconnect the app from the device. The app will return to the connection screen by default and will be ready to establish a new connection.

Alternatively, the user can also access the connection screen through the Main menu 🚍 by selecting 穼 Connect from the list.

iOS and Android







(Figure 1)

(Figure 2)

(Figure 3)

The connection process is done from within the Probewell Connect application itself.

Follow these steps to connect the WT Series tester:

- 1. Secure the socket to the meter base and attach the meter to the front of the socket.
- 2. Power up the tester by setting the Power switch to the "ON" position.
- 3. Launch the Probewell Connect application on your mobile device.
- A) Tap the SCAN QR CODE B button. (Figure 1)* If prompted, allow the app to use the device's camera.
 - **B)** It is also possible to manually connect to the device's network, start by tapping the **network setting icon** \$\$, then follow the instructions (Figure 4).
- 5. Point the camera at the QR code located on the side of the WT tester unit. (Figure 2)
- 6. When prompted, tap **Join** to allow connection to the WT tester. (Figure 3)
- 7. Once connected, the unit emits a sound notification.

(i) If the tester has already been connected to this mobile device, it can also be selected from the known devices list, identified by their SSID, below the **QR Code Scan** button.

The device only allows one user to connect at a time.





(i)



Heter Setup

The Meter Setup view lets the user set basic parameters for the meter to be tested. These parameters are used by the WT Series tester to properly energize the meter and calculate test results.

The Meter Setup parameters are:

Meter ID: Required

Barcode Scanner: Optional

Site ID: Optional

Work Order: Optional

Meter Form: The meter form (already populated with detected meter form)

Meter TA: The meter test amps

Kh Auto-detection delay: Time delay to start registering pulses after the meter is first energized

Kh Auto-detection: Allows or disables autodetection of the meter Kh value with the optical pickup or metercam

Accessory: Type of accessory detected

Kh Drop-down: To manually select the Kh value

Billing Multiplier: The billing multiplier refer to a value that can be found in the primary/ secondary analysis report provided the test was carried out on site.

Met	er Setup
Ready Plea setu	se confirm your
Meter ID	
Site ID	Work Order
eter Form	Meter TA
2S •	30.00 -
auto-detection de	elay
0	+
auto detection	OFF 🛑 ON
Billing Multiplier	1
cessories: Optical	pickup
Con	firm Setup
Con	and octop

1. Meter ID: Required fields Can be entered manually or by scanning the device barcode

2. Barcode Scanner

Users have the option of scanning the device barcode

2. Work Order Number The assigned work or

The assigned work order is included in the inspection reports to ease data tracking.

3. Site ID field: Optional

Tip: When performing meter and site testing at the same location, it is recommended to use the same Site ID and Meter ID for both fields. Doing so make it easier to find a report when needed.

4. Kh auto-detect ON/OFF

Users can turn off the Kh auto-detect and enter a value manually.

0	*
Kh auto-detect	
Kh	
0.60	-

5. Billing Multiplier input field

Use this field to customize the billing multiplier, the value will then be displayed in the meter test header report. This field can be disabled using the toggle in the Meter section of the WT settings.

进 Barcode Scanner

On a mobile device (iOS or Android), the meter settings can be automatically imported by scanning a barcode located on the meter itself. **The barcode must be in the AEP standard format** or one of the predefined formats (See the system settings barcode note on page 45) and contain information on the meter form, TA, Kh and serial number. The serial number is then entered in the Meter ID field and is kept in memory to be automatically filled in when saving test results.

Once all meter parameters are correctly entered, tap Confirm Setup to complete the meter setup.

If the meter is equipped with a communication module (AMI/AMR) that emits from the same port as the test pulse, a delay can be added before registering the first pulse by modifying the *Kh Auto-detection delay* setting. For example, use a 10-second delay for a KV2C Form 9S, TA 2.5A.





Tests for the WT Series



The Tests View shows a list of all available Test sequence(s) and test modes for the meter. A short and full description of all test modes follows.

Summary of test modes and availability

= (??		D . 1
Per	sonalized test se	quence	Meter type	Ріскир
əç (Custom Utility P	Profi	 Any or None	Any or None
	Select a test			
e	Quick test		Any	Optical/Metercam
Ì	Full test		 Polyphase	Optical/Metercam
£\$\$}	Custom test		 Any	Optical/Metercam
₩*	WH4Quad test		 Solid-state	Optical
₩**	VarH4Quad tes	st	 Solid-state	Optical
۲	Demand test		 Any	Any or None
(TE)	Line monitor		 Any or none	Any or None
₽	KYZ		 Any	Any
Θ	Creep	A	Any	Any or None

The personalized test sequence menu item at the top of the screen displays the test sequence(s) created by the user in the WT Series Settings section under the personalized test sequence tab.

(i) The test modes available in the Tests View is dependent on the types of meter (single phase or polyphase) and the accessories.

Test Description

Personalized Test Sequence:	Custom test sequences are user-defined test sequence that can be created in the Settings section of the WT series. They can include any number of tests and quickly perform a sequence of tests autonomously.
Quick:	The Quick Test is the most common type of test. It can be used to quickly assess the accuracy of a meter. The Quick Test runs a predetermined sequence of subtests, all in one operation, during which all phases are energized simultaneously.
🕄 Full:	This is the most thorough type of test, as it runs a complete sequence of subtests. It uses the same testing sequences as a Quick Test and adds additional testing of individual elements. This results in a longer but more thorough test.
🛞 Custom:	Custom Test consists of choosing one of the three loads to apply to the meter: HL, PF or LL. The disk revolutions or pulses are counted automatically by the pickup. No critical timing is required to start a test. The test ends automatically.

ੴ [™] ∰ [™] 4 Quad:	4 Quad is an automatic test sequence that can be used to assess the meter's ability to register energy in all four quadrants of the power vector diagram.
Demand:	Demand Test is used to test meters that have a demand register. The meter must first be configured to be in kW demand test mode (check meter manual for device-specific procedures).
Dine Monitor:	Line Monitor is used to observe the input voltage and obtain the THD measurement.
ф кү z :	KYZ Test is used to assess the ability of some solid-state meters to transmit energy use information to another piece of equipment via a physical wire interface.
Creep:	Creep Test is used to check the effect of a 0 A current and nominal voltage on the energy registration of a meter.
ᢙ Manual/Tracking:	Manual/Tracking is used to assess the quality of a mechanical meter without using external accessories. To do this, the meter is energized with a low or high load while the test operator counts the number of disk revolutions.

Prerequisites

An optical pickup or a Metercam must be installed on the WT Series tester.

Description

The Quick Test is the most common type of test. It can be used to quickly assess the accuracy of a meter. The Quick Test performs a predetermined sequence of subtests, all in one operation, during which all phases are energized simultaneously.

The subtests are: a) All phases, High Load (HL) b) All phases, Power Factor (PF) c) All phases, Low Load (LL)

When the test has been completed, the user can save the test data.

Operation

Tempora	ry Settin	gs		~
			-	_
Reverse			0	2
Timer		20.0		
Measurem	ent mode	Watt		•
Result display		Registr	ation	-
	Factory	Geradit		
<	Factory	Ø	0	(•
<	Qui	© ick	0	(?
C Ready	Qui Pres Kh:	© ick s play 1.80	0	Ju.
Ready	Ractory Qui Pres Kh: Measur	© ick s play 1.80 ements	0	See See
Ready Voltage:	Press Kh: Measure	© ick s play 1.80 ements	239.6	ت اسر ۲ 858 V

	Measurements	8
Voltage:		239.68 V
Ampere:		0.00 A
Power:		0.00 W
Energy:		0.00 Wh
	Results	
HL :		N/A
PF:		N/A
LL :		N/A

Weight average:

N/A

Step 1: 💥 Temporary test settings

If necessary, modify the test settings by tapping on the **Temporary Settings icon** %, below the control panel.

Test settings for the quick test are:

- Reversed: Enables or disables reverse flow testing
- Timer: Minimum test time in seconds
- Measurement mode: Watt or VAR
- Result display: Result display type

Modifications are reset to the default settings by tapping the **Reset to default** button.

Tapping the **green checkmark** \checkmark will confirm the Temporary Settings and popup window.

Step 2: Start test

Tap the **Play** \blacktriangleright (start test) button to initiate the test sequence. The load current will increase to its HL value, the meter will send pulses and the WT Series' internal electronic standard will register the energy that flows through the meter.

CONNECT 2.0

	Qu	ick		
20.05.	Test in	Progress		E.
	Measur	rements		
Voltage:			239.7	9 V
Ampere:			2.5	0 A
Power:			881.0	3 W
Energy:			0.39	Wh
	Res	ults		
HL :			100.0	5%
PF :				N/A
LL:				N/A
Weight ave	erage:			N/A

		0 3
	Quick	
Do you	u want to save	e the report?
Yes	Stro)	No
Mo	acuromon	**
Me	asuremen	15
Voltage:		239.58 V
Ampere:		0.00 A
Power:		0.00 W



Step 3: Test execution

In addition to the test results, the user can see the line voltage and current applied to the meter, the power and cumulated energy.

At the top, within the status field of the control panel, a timer displays the remaining time for the subtest.

The subtest currently running is highlighted.

A sound notification is heard when a subtest is completed.

The test can be stopped at any time by tapping the **Stop** button.

Step 4: Test end

When all the subtests have been completed, the test ends automatically. The load is then removed, and the test results are displayed.

The last test result, Weight, is the weighted average of the three other test results. The Weight result formula depends on the meter type and the Weight factor configuration in the settings. Please refer to the System Settings section for a complete description of the Weight result calculation.

To save the test results, tap on the $\ensuremath{\text{Yes}}$ button within the control panel at the top of the screen.

Step 6: More Info (Optional)

Up to 8 user-defined questions^{*} can be added in the WT Series Settings under *Custom Questions* tab. 4 Pictures of the installation can be added to the report by tapping the **camera icon** in the upper right corner of the screen.

Answer each question and save the test report by tapping the green checkmark \checkmark .

*See WT Series Settings/Custom Questions section to learn how to setup predefined questions



Full Test

Prerequisites

An optical pickup or a Metercam must be installed on the WT Series tester.

Description

The Full Test is the most thorough type of test. It is used to fully assess the quality of a meter as it runs a complete sequence of subtests. The Full Test runs an equivalent of the Quick Test followed by additional single-element tests.

The subtests are:

High Load (HL)	Power Factor (PF)	Low Load (LL)
a) All phases	All phases	All phases
b) Phase A	Phase A	Phase A
c) Phase B*	Phase B*	Phase B*
d) Phase C	Phase C	Phase C
*16 11 11		

*If applicable

When the test has been completed, the user can save the test data.

Operation

< 💷 🗅) ©	0	()
Temporary Se	ttings		~ <
Reverse		0	
Timer	20.0		
Measurement mo	de Watt		•
Result display	Regist	ration	•
LL 🗨	PF 📢		
Fact	tory default		
_		-	-

Step 1: % Temporary test settings

If necessary, modify the test settings by tapping on the **Temporary Settings icon** % below the Control panel.

Test settings for the Full Test are:

- Reversed: Enables or disables reverse flow testing
- **Timer**: Minimum test time in seconds
- Measurement mode: Watt or VAR
- Result display: Result display type
- Low load (LL) testing: Enables or disables low load testing on single element
- **Power factor (PF) testing**: Enables or disables power factor testing on single element

Modifications are reset to the default settings by tapping the **Reset to default** button.

Tapping the **green checkmark** \checkmark will confirm the Temporary Settings and popup window.



<		Ŵ		0	÷
		Fi	ull		
(leady	Pres Kh:	s play 1.80		g
		Measur	ements		53
Volt	age:			241.2	20 V
Amp	oere:			0.0	00 A
Pow	er:			0.0	o w
				0.00	Wh





Step 2: Start test

Tap the **Play** \blacktriangleright (start test) button to initiate the test sequence. The load current will increase to its HL value, the meter will send pulses and the WT Series' internal electronic standard will register the energy that flows through the meter.

Step 3: Test execution

In addition to the test results, the user can see the line voltage and current applied to the meter, the power and cumulated energy.

At the top, within the status field of the control panel, a test timer displays the remaining time for thesubtest.

The subtest currently running is highlighted.

At any time during the test, the user can review the results for multiphase and singleelement by using the ABC, A, B or C tabs to navigate and preview results fields.

The test can be aborted at any time by tapping the **Stop** button.

Step 4: Test end

When all the subtests have been completed, the test ends automatically. The load is then removed, and the test results are displayed.

The last test result, Weight, is the weighted average of the three* other test results. The Weight result formula depends on the weight average formula in the settings. Please refer to the System Settings section for a complete description of the Weight result calculation.

To save the test results, tap on the $\ensuremath{\text{Yes}}$ button within the control panel at the top of the screen.

*Two if Power Factor is not used.



Step 5: More Info (Optional)

Up to 8 user-defined questions^{*} can be added in the WT Series Settings under *Custom Questions* tab. 4 Pictures of the installation can be added to the report by tapping the **camera icon** in the upper right corner of the screen.

Answer each question and save the test report by tapping the green checkmark \checkmark .

*See WT Series Settings/Custom Questions section to learn how to setup predefined questions





Custom Test

Prerequisites

An optical pickup or a Metercam must be installed on the WT Series tester.

Description

The Custom Test is used to test a specific combination of loads and active phase.

When the test has been completed, the user can save the test data.

Operation







The Custom Test runs a specific subset of the Full Test. If a meter has already been tested in Full Test mode, running a Custom Test is redundant.

Step 1: Test setup

Select the load and the active phase.

Active phase:

A+B+C or A+C: multiphase test on polyphase meter A, B or C: Single-element test on phase A, B or C

The **Play** \blacktriangleright (start test) button and Temporary Settings are only available when a load is selected.

Step 2: 💥 Temporary test settings

If necessary, modify the test settings by tapping the Temporary Settings icon~% below the control panel.

The test settings for the Custom Test are:

- Reversed: Enables or disables reverse flow testing
- Timer: Minimum test time in seconds
- Measurement mode: Watt or VAR
- Result display: Result display type

Modifications are reset to the default settings by tapping the **Reset to default** button.

Tapping the **green checkmark** \checkmark will confirm the Temporary Settings and popup window.



	Cust	om		
21.65.	Waiting fo	or pulse		T.
Load: HL		Phase: A	\+B+	С
	Measure	ments		
Voltage:			239.	97 V
Ampere:			2.5	50 A
Power:		1	798.6	7 W
Energy:			0.00	Wh
	Resu	lts		
HL:			0.0	0%

Step 3: Start test

Tap the **Play** \blacktriangleright (start test) button to initiate the test sequence. The load current will increase to its selected load value, the meter will send pulses and the WT Series' internal electronic standard will register the energy that flows through the meter.

Step 4: Test execution

In addition to the test results, the user can see the line voltage and current applied to the meter, the power and cumulated energy.

At the top, within the status field of the control panel, a timer displays the remaining time for the test.

The test can be aborted at any time by tapping the **Stop** button.

CONNECT 2.0

) ©	0	(;	
C	ustom			
Do you want to save the report?				
Yes		40		
Load: HL	Phase:	A+B+	С	
Mea	surements			
Voltage:		240.0	06 V	
Ampere:		2.5	60 A	
Power:		1800.2	7 W	
Energy:		10.80	Wh	
	Results			
HL:		100.0	4%	

Step 5: Test end

When enough test pulses have been registered, the test ends automatically.

The load is then removed, and the test result is displayed.

To save the test result, tap on the $\ensuremath{\text{Yes}}$ button at the top of the screen.

~ mo More info 1. Reason for the inspection Routine inspection ۲ High bill complain O Maintenance 2. Was the problem resolved ۲ Yes O No 3. Does this work order need a follow up? No ÷ 4. Checklist Visual inspection

Step 6: More Info (Optional)

Up to 8 user-defined questions^{*} can be added in the WT Series Settings under *Custom Questions* tab. 4 Pictures of the installation can be added to the report by tapping the **camera icon** in the upper right corner of the screen.

Answer each question and save the test report by tapping the green checkmark \checkmark .

*See WT Series Settings/Custom Questions section to learn how to setup predefined questions





C Line Monitor

Prerequisites

There are no prerequisites for running the Line Monitor test.

Description

The Line Monitor Test is used to observe the input voltage and obtain the THD measurement.

The test report can be saved for later analysis.

Operation

<		Ŵ	Ø	0	(:
		Line V	oltage		
Real	Cve	Pres	s play		
C		Kh:	1.80		Two
	N	leasur	ement	s	
Lin	e Voltag	_{ge} 5.93V	Fr	equency nt 60.01	IHz
Avg Min	0.0	0V 0V	Avg	0.00	Hz Hz
Max	0.0	0V	Max	0.001	Ηz
	C	ті Current	hd 0.00%		
		Line V	oltage		
progr	ess	Test in	Progress	5	[hn]
-					S

Measurements

Thd Current 1.00%

Frequ

Avg Min

Max

Current 60.01Hz

60.00Hz 59.98Hz

60.01Hz

Line Voltage

Avg Min

Max

Current 245.97V

245.88V 245.77V

245.97V

Step 1: Start test

Tap the **Play** \blacktriangleright (start test) button to initiate the test sequence. This test only monitors the line voltage and does not involve the meter.

Step 2: Test execution

The voltage, frequency and THD values are continuously updated. Minimum and maximum values are also displayed for each parameter.

The harmonic content (THD) considers harmonics up to the 32nd order.

To stop the test, tap on the **Stop** button.



Creep



Description

The Creep Test is used to check the effect of a 0 A current and nominal voltage on the energy registration of a meter. Under a 0 A load, a mechanical meter should do no more than one disk revolution in a 10-minute time window. Under the same conditions, a solid-state meter should emit no more than 1 pulse in a 10-minute time window. If these conditions are not met, the meter is considered to creep.

This test does not save data.

Operation



Test execution



WARNING: The dead front safety is disabled when this test is initiated. Do not remove the meter while the test is running. Line voltage is applied to the upper front jaws. A warning message is displayed.

The WT Series tester uses a closed-link arrangement on the meter's load terminals and cannot be opened. However, in the Creep Test, the internal current synthesizers are set to 0.00 A (no current), thus simulating an open circuit.



Step 1: Test setup

The length of time can be set by selecting the test duration.

The available time intervals are:

- 5 minutes
- 10 minutes (standard)
- 15 minutes





Step 2: Start test

Tap the **Play** (start test) button to initiate the test sequence.



Step 3: Test end

At the top, within the status field of the control panel, a timer displays the remaining time for the test. When the test timer runs out, the test ends automatically.

The dead front safety is re-enabled. It is now safe to remove the meter if needed.

If the disk has not completed a full revolution or no more than one pulse was received during this time, the meter does not creep.

The test can be stopped at any time by tapping the **Stop** button. This will re-enable the dead front safety. It is now safe to remove the meter if needed.





No accessories must be connected to the WT Series tester.

Description

The Demand Test is used to test meters that have a demand register. The meter must first be configured to be in kW demand test mode (check meter manual for device-specific procedures). The Demand Test applies a load to the meter for a given subinterval time. When the subinterval time is reached, the energy reading of the internal standard of the WT Series tester is compared to the energy reading given by the meter.

The test report can be saved for later analysis.

Operation



Image: Weight of the second system Image: Weight of the second sys

Step 1: Test setup

The available parameters for this test are:

Amp: Load to apply to the meter

Interval Time (min.): The demand interval time of the meter in minutes (between 1 and 99)

Timer: Duration of the demand test in minutes (must be less than or equal to the demand interval of the meter under test)

Fill in the appropriate values for the meter in the input fields.

Step 2: Start test

To initiate the test sequence, reset the meter's demand register and tap the $Play \triangleright$ (start test) button on the mobile device simultaneously.



To know how to reset the demand register of the meter under test, please refer to the meter manufacturer's specific instructions.











Step 3: Test execution

During the test, the WT Series tester's internal standard registers the accumulated energy and displays it on-screen.

The test can be aborted at any time by tapping the **Stop** button.

At the top, within the status field of the control panel, a test timer displays the remaining time for the test.

Step 4: Save test

When the test timer runs out, the test ends automatically, and the load is removed.

Type the value of the demand the meter has registered (read on the meter display) in the kW Max Meter field. Probewell Connect 2.0 will automatically calculate and display the final test results as a percentage error.

A result higher than 100% indicates that the meter records a higher kW demand compared to the reference. Conversely, a result lower than 100% means that the meter records less kW demand compared to the reference.

To save the test result, tap on the $\ensuremath{\text{Yes}}$ button at the top of the screen.



There may be a slight delay between tapping the **Play** \triangleright (start test) button onscreen and resetting the meter demand register. This may affect the precision of the test. Please ensure that both actions are performed simultaneously.

Step 5: More Info (Optional)

Up to 8 user-defined questions^{*} can be added in the WT Series Settings under *Custom Questions* tab. 4 Pictures of the installation can be added to the report by tapping the **camera icon** in the upper right corner of the screen.

Answer each question and save the test report by tapping the green checkmark \checkmark .

*See WT Series Settings/Custom Questions section to learn how to setup predefined questions





⇔күz



An optical pickup must be connected to the WT Series tester.

Description

The KYZ Test is used to assess the ability of some solid-state meters to transmit energy use information to another piece of equipment via a physical wire interface. This test mode requires the KYZ Device accessory (model PW-0767) and an optical pickup with suction cup (model PW-9073). The KYZ device accessory changes the electrical pulses generated by the meter into optical pulses to be picked up by the optical device. The optical pickup is connected to the IO port of the WT Series tester and transmits pulses to the device. By using the total energy registered by the internal standard of the WT Series tester and the number of registered KYZ pulses, a Watthour / Pulse value can be obtained.

The test report can be saved for later analysis.

Operation

< 🗉				÷
Temporar	y Settin	igs		Jun
Timer		20.0		
Measuremer	nt mode	Watt		•
Result displa	ау	Registra	ation	•
	Factory	default		
	transco.		11120	
<	ĥ	ø	0	(î:
<	۳ K	© rz	0	¢
Ready	C K Pres Kh:	(7 7 7 7 7 1 .80	0	Juu E
Ready	C North Contraction Contractio	(Z) s play 1.80 ements	0	See See

Results

Step 1: % Temporary test settings

If necessary, modify the test settings by expanding the **Temporary Settings icon** %, below the control panel.

The test settings for the KYZ test are:

- Reversed: Enables or disables reverse flow testing
- Timer: Minimum test time in seconds
- Measurement mode: Watt or VAR
- Result display: Result display type

Modifications are reset to the default settings by tapping the **Reset to default** button.

Tapping the **green checkmark** \checkmark will confirm the Temporary Settings and popup window.

Step 2: Start test

To initiate the test sequence, tap the **Play** ► (start test) button.



0.00 A

0.00 Wh

0.0

0



ø

Ampere:

Power: Energy:

WH/Pulse:

Pulse Count:



Step 3: Test execution

During the test, the WT Series tester's internal standard registers the accumulated energy and the number of pulses obtained from the KYZ interface. The average Watthour/Pulse value and the number of pulses is displayed.

Once enough KYZ pulses have been registered, the user can stop the test by tapping the **Stop** button. **The test will not stop by itself**.

The average WH/Pulse value is displayed. Depending on how the solid-state meter is programed, this value may be different from the Kh value.

The test can be aborted at any time by tapping the **Stop** button.

The KYZ test saves itself automatically and will skip ahead to the "*More info*" screen if questions have been provided in the WT Series Settings section.



Step 4: More Info (Optional)

Up to 8 user-defined questions* can be added in the WT Series Settings under *Custom Questions* tab. 4 Pictures of the installation can be added to the report by tapping the **camera icon** io in the upper right corner of the screen.

Answer each question and save the test report by tapping the green checkmark \checkmark .

*See WT Series Settings/Custom Questions section to learn how to setup predefined questions





C Manual / Tracking



No accessories must be connected to the WT Series tester and the Kh has to be entered manually.

Description

The Manual/Tracking test is used to assess the quality of a mechanical meter without using external accessories. To do this, the meter is energized with a low or high load while the test operator counts the number of disk revolutions.

Once a predefined number of revolutions have been completed (default is 10), the operator ends the test and an error percentage result is given.

This test does not save any data.

Operation

<		Ŵ		0	÷
		Tra	ack		
Re	ady	Pres	ss play : 1.80		
		Sett	tings		
	Nun	nber of	revolutio	ins:	
		,		m	
		Currer	nt load:		
	ļ	.L: 🕕	> HL:		
		Res	sults		
Ener	gy::			1.76	Wh
Error	:			102	23.4



Step 1: Test setup

Select the test mode:

- **Manual:** The meter is energized and the disk rotates. The test operator must track the position of the disk and count its revolutions.
- **Tracking:** Same as Manual, with the addition that the WT Series tester emits a single beep at each disk rotation (approximated with the reading of the internal standard) and a double beep before the last disk rotation.

Input the required number of revolutions in the "Number of revolutions" field (default value is 10).

The load current will be set to LL value (calculated from the selected TA at meter setup) and the disk will start to rotate slowly. The load can be switched between LL (light load) and HL (high load) by toggling the Current load control.

Step 2: Start test

The Manual/Tracking test can be started by either tapping the **Play** \triangleright (start test) button on the mobile device (app) or by shortly tapping a magnet to the left side of the WT Series.

Operating the test with the magnet switch is deemed to be more accurate as it removes the latency of the mobile app.

When the black mark on the mechanical meter disk lines up with the black line on the meter nameplate, start the test using your method of choice.

At this precise moment, the electronic standard of the WT Series tester begins to register the energy flowing through the meter.





Track Test in Progress Settings Number of revolutions: 10 Current load: LL: HL: Results Energy: : 0.16 Wh Error: 11332.16

Step 3: Test execution

At this step, the load can be changed to HL in order to speed up the test. To do this, toggle the current load button to HL.

(j)

) It is easier to start and end a test when the disk rotates slowly. To do this, toggle the current load button to switch from HL to LL and from LL to HL.

In Manual mode, the test operator must fully track the number of disk revolutions.

In track mode, the WT Series tester beeps at the end of each disk revolution. At the second-to-last revolution, the socket emits a double beep and will automatically switch the load to LL in order to slow down the disk for the end of the test.

Step 4: Test end

On the last rotation, stop the test at the exact moment the disk mark lines up with the black line on the meter plate. This can be done by either tapping the **Stop** button in the app or by using the magnetic switch on the side of the WT tester.

The error percentage is displayed.



Four Quadrants

Prerequisites

An optical pickup must be installed on the WT Series tester.

Description

The Four Quadrant test whether in Wh or in VARh is an automatic test sequence that can be used to assess the meter's ability to register energy in all four quadrants of the power vector diagram.

It runs four subtests. The first two are an equivalent of a Quick Test in active power and reactive power, followed by Custom Tests for PF in the remaining angles.

₩ 4 Quad Watthour

The fours subtests are:

a. Subtest 1: Watthour (Quadrant 1) HL angle: 0°

Power factor angle: 60° LL angle: 0°

- Subtest 2: Watthour (Quadrant 3) HL angle: 180°
 Power factor angle: 240°
 LL angle: 180°
- c. Subtest 3: Watthour (Quadrant 2) Power factor angle: 120°
- d. Subtest 4: Watthour (Quadrant 4) Power factor angle: 300°

4 Quad VARhour

The fours subtests are:

- a. Subtest 1: VARhour (Quadrant 1) Power factor angle: 30°
- Subtest 2: VARhour (Quadrant 3)
 Power factor angle: 210°
- c. Subtest 3: VARhour (Quadrant 2) Power factor angle: 150°
- d. Subtest 4: VARhour (Quadrant 4) Power factor angle: 330°

Operation

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Ter	nporar	y Setti	ngs		Im
Time	er		20.0		
Resu	ult displa	ау	Registr	ation	•
		Factor	y default		

Step 1: 💥 Temporary test settings

If necessary, modify the test settings by tapping on the **Temporary Settings icon** % below the control panel.

The test settings for the 4 Quad Test are:

- Timer: Minimum test time in seconds
- Result display: Result display type

Modifications are reset to the default settings by tapping the **Reset to default** button.

Tapping the green checkmark \checkmark will confirm the Temporary Settings and popup window.

Step 2: Start test





(i) If pie

If the meter has separate optical outputs for Wh and VARh, install the optical pickup on the output depending on the test you are performing.

Tap the **Play** (start test) button to initiate the test sequence. The load current will increase to its HL value, the meter will send pulses and the WT Series' internal electronic standard will register the energy that flows through the meter.

Step 3: Test execution

In addition to the test results, the user can see the line voltage and current applied to the meter, the power and cumulated energy.

At the top, within the status field of the control panel, a test timer displays the remaining time for the subtest.

At any time during the test, the user can navigate the test results for each subtest by using the tabs at the top of the Results table.

The test can be aborted at any time by tapping the **Stop** button.

CONNECT 2.0

	ħ	٢	? ?
	WH4	Quad	
0	o you want	t to save the	e report?
Ye	tra	N	
	Measur	ements	
Voltage:			239.70 V
Ampere:			0.00 A
Power:			0.00 W
Energy:			5.39 Wh
	Res	ults	
•	€	Ð	
PF :			100.11%
Weight aver	rage :		100.11%
8			

Step 4: Test end

When all subtests have been completed, the test ends automatically. The load is then removed and the test results are displayed.

To save the test results, tap on the **Yes** button at the top of the screen.



Step 5: More Info (Optional)

Up to 8 user-defined questions^{*} can be added in the WT Series Settings under *Custom Questions* tab. 4 Pictures of the installation can be added to the report by tapping the **camera icon** in the upper right corner of the screen.

Answer each question and save the test report by tapping the green checkmark \checkmark .

*See WT Series Settings/Custom Questions section to learn how to setup predefined questions



Description

The accuracy of MT-1/WT1 and MT-1/WT3 can be checked against a NIST-traceable standard using the following test procedure. By default, the accuracy is tested on 6 different current test points: 1.5, 3.0, 5.0, 15.0, 30.0 and 50.0 A at both 1 (0°) and 0.5 lag (60°) power factors in Wh, but users can customize their test point by choosing from a total list of 17 optional test points. Additionally, the MT-1/WT3 does VARh at 30° and 90°. The accuracy test can be done using a stabilized and isolated AC power source at either 120, 240 or 480 volts.



Caution: This operation involves high voltage. Use extreme caution when performing any high-voltage connection procedure. Always wear appropriate protective equipment.

Equipment required

- A primary or secondary electronic watthour standard traceable to NIST, with an output BNC port of *3μWh*, *10μWh or 20μWh* per pulse. The standard must have at least one isolated current input port of a minimum capacity of 50 A with autoranging capability. We recommend a standard with an accuracy of 0.02% or better.
- The Probewell Accuracy Test Kit (single-phase or threephase) includes the following items:
 - An Accuracy Test Interface (PW-8967), a BNC coaxial cable and a Probewell extension cable with an RJ12 type connection.
 - An Accuracy Test Jack
 - Three-phase (ATK-3) for MT-1/WT3
 - Single-phase (ATK-4) for MT-1/WT1
- A laboratory-stabilized and isolated AC power source with fundamental waveform selectable at 120 V, 240 V or 480 V \pm 5%, 58~62 Hz, rated at least 150 VA
- A Windows PC, an Android device or iOS device with the latest Probewell Connect 2.0 application installed.

For further information and the complete calibration and hardware connection procedure for the WT Series tester, please refer to the *Accuracy Test Kit User Guide* which can be downloaded from the Probewell website at the following link: https://probewell.com/atk3-atk4/



A laboratory-stabilized, and isolated AC power source is preferred to a small isolated line transformer or autotransformer. Such small transformers could generate severe harmonics and voltage fluctuations which could cause small additional measuring errors. **Always fuse** the power leads going to rear tabs 1 & 3 of the unit with a quick action 1A fuse. The power leads and fuses are not provided with the Accuracy Test Kit (ATK).



Operation



Step 1: Initial configuration

The Measurements section of the Accuracy Test screen are configurable test parameters. Tap the 🖍 pencil icon to edit them.

The standard section on the upper right of the accuracy screen are Wh standard identification parameters. The manufacturer name, model, serial number and calibration date can also be customized by tapping the \checkmark pencil icon, These values are only used for test traceability.

Measurement type

Watthour or VARHour. Must match the pulse output parameter of the reference standard. The configurable Accuracy Test parameters are:

Lag factor

Unity (100% PF) or Half-Power (50% PF). Translates to a 0 ° or -60 ° phase angle in Wh and to a 90 ° or 30 ° phase angle in VARh.

Pulse constant

 $3~\mu\text{Wh/pulse}, 10~\mu\text{Wh/pulse}$ or $20\mu\text{Wh/pulse}.$ Must match the pulse output parameter of the reference standard.

Voltage

Between 120, 240 and 480 Volts. Must match the AC voltage source and be within 5% of the specified value.

Frequency

Not configurable. Set at 60 Hz.

Results

The bottom half portion of the screen shows the Accuracy Test results.

Manufacturer name:

Name of the manufacturer of the reference standard

Model:

Model name of the reference standard

Serial number:

Unique serial number of the reference standard

Calibration date:

Date at which the latest calibration was done on the reference standard

Step 2: Customize parameter

The upper section of the popup screen allows the user to customize the test parameter such as measurement type, lag factor, pulse constant and voltage.

The bottom section of the popup screen can be used to modify the Wh standard identification parameters.

Tap the \checkmark checkmark button to save the parameters and close the popup window.





← 🖽			0	
	Accurac	;y		
Ready	Dead front safety when runni DO NOT REMO	r disabled ing. VE ATK		Lm)
Ν	Neasurem	ents		
Measurement f Lag factor: Pulse constant Voltage: Frequency:	type: Wh Unity :: 3u 120 V 60 Hz	Stan Radi RD2 2088 9-5-2	dard: an 1 05 2023	
	Results			
Error RT :				N/A
Energy WTx :				N/A
Energy Ref :				N/A
Maximum	Minimun		Avera	ge
N/A	N/A		N/A	
Amperage			Erro	r i
1.5 A	->		N/A	
3.0 A	->		N/A	
5.0.1				

0	Accuracy Dead front safety of when running DO NOT REMOVI	lisabled 9 E ATK	Em
М	easureme	ents	1
Measurement ty Lag factor: Pulse constant: Voltage: Frequency:	pe: Wh Unity 3u 120 V 60 Hz	Standard: Radian RD21 208805 9-5-2023	
	Results		
Error RT :		-0.44	190
Energy WTx :		3.46767	7306
Energy Ref :		3.45238	3209
Maximum	Minimum	Avera	ge
N/A	N/A	N/A	
Amperage		Erro	r
1.50 A	->		
3.00 A	->	N/A	l.
5.00.1			

Step 3: Start test

Tap the **Play** ► (start test) button to begin the test. The unit being tested runs an initialization sequence which includes checking the wiring setup and auto-scaling.

(i) If the cables are not properly connected, the application displays an error message. For maximum safety, turn off both the AC power source and unit in test. Check all the connections (polarity) and review the parameters.

Don't forget to configure the standard in Wh (watthour) mode. Make sure that the coaxial cable between the Standard's output pulse and the Accuracy Test Interface is properly connected.

After proper initialization, the test begins automatically. The current test point in progress is identified by a spin wheel.

At the end of each test point, the unit in test emits a single beep. The % error of the current test point is registered, and the test result table is duly updated.

Step 4: Test point setup

When all test points are completed, the unit in test emits a triple beep. This indicates the end of the test. At this step, the test result table is complete. The average, maximum and minimum % errors are displayed.



Click on Yes to save the test data.

If the average error of the unit is within specification, it does not need to be calibrated in shop. Otherwise, please follow the User Calibration procedure to apply a user-defined calibration factor.

The unit's internal Watthour Standard does not contain potentiometers or any other type of mechanically adjusted device that could shift or become unstable with time. This means that the accuracy should not change much over the lifetime of the product. However, if a unit does need to be recalibrated, follow the User Calibration procedure in the ATK User Guide.



WARNING: If the same test is performed more than once on the same Lag Factor (i.e.: (120 V unity, 120 V 60 lag) the results of a previous test having the same preset will be automatically overwritten. It is recommended to export the Accuracy Report to preserve the results prior to performing a second test.



Exporting an Accuracy Report

The accuracy of MT-1/WT1 and MT-1/WT3 can be accessed via Records sections by tapping its icon in the top menu and then by tapping the accuracy icon in the tool bar. (Figure 1)

- Doing so will open a popup window prompting the user to select the serial number of the device from the dropdown menu and then choose between Wh or VARh.
- Click Export to close the window and continue the export process. (Figure 2)
- Select the mail application (iOS). (Figure 3)
- The selected Accuracy PDF Report will be generated and attached to an email.
- Enter the recipient's email then the subject and click send.
- Here's an sample of an accuracy test PDF report similar to the one you should receive. (Figure 4)

Figure 1



Figure 2



Figure 3

You Log Hef	IR Util 1234 IO Pate Phot Ema Web	Utility Name John Doe 1234 Electric Avenue phn doeguidaty com Pante Deach, Protoda, OP1095, United State Employee Id 1701 Phone - (180281126 Email: support/guilly com Websile: utility com			ility.com 1701	iom J	
Aci	curacy				Test date: Report date Serial num Tester mod	ic 10 k: 10 ser: lei:	16-2023 12:28 PM 16-2023 12:35 PM 23806962 MT-1/WT3
Calibration	Standard Us adurerModel	sed	'n	Descri	ption	Calib	rated
	Radian	R	021	2088	105	9-11	-2023
Vatt Hour (Collected Da	ta					
	Current	12	0.0V	240: Linite	60* L 22	480 Linity	0.0V
0.1	ME A.	0.00050	0.00476	0.00000	0.00445	0.00140	0.00000
0.4	10 A	0.00050	0.00175	0.00000	0.00115	0.00149	0.00000
4.6	10 A	0.00000	0.00109	0.00000	0.00310	0.00005	0.00400
1.0	50 A	0.00330	0.00159	0.00349	0.00220	0.00239	0.00104
2.5	A DE	0.00201	0.00204	0.00211	0.00000	0.00210	0.00231
30	10 A	0.00240	0.00105	0.00175	0.00180	0.00000	0.00275
5.0	10 A	0.00229	0.00158	0.00360	0.00230	0.00123	0.00160
7.0	10 A	0.00180	0.00000	0.00097	0.00260	0.00234	0.00297
10.0	10 A	0.00200	0.00266	0.00180	0.00149	0.00260	0.00140
15.0	10 A	0.00150	0.00176	0.00105	0.00000	0.00249	0.00250
20.0	10 A	0.00000	0.00182	0.00097	0.00160	0.00000	0.00180
25.0	0 A	0.00360	0.00290	0.00300	0.00180	0.00149	0.00100
30.0	10 A	0.00097	0.00130	0.00281	0.00109	0.00340	0.00191
35.0	10 A	0.00175	0.00010	0.00227	0.00000	0.00218	0.00262
40.0	10 A	0.00211	0.00000	0.00495	0.00360	0.00170	0.00211
45.0	10 A	0.00281	0.00143	0.00512	0.00149	0.00000	0.00112
50.0	10 A	0.00175	0.00128	0.00503	0.00260	0.00150	0.00306
Aver	age	0.00189	0.00144	0.00223	0.00170	0.00147	0.00218
1	Max	0.00360	0.00290	0.00512	0.00360	0.00340	0.00306
	Min	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
VERALL	Unity	60° Lag		Accuracy	specifications		
/ERAGE	0.0018	0.0017		Typical		- 0.000	
AXIMUM	0.0051	0.0036		TTPICAL		= 0.020	
	0.0000	0.0000		MONIMUM		+ 0.050	

Figure 4

WT Series Settings

System Settings allow the user to configure how the WT Series tester performs tests. It contains various basic usability settings.



Factory default	The WT Series tester comes with factory default settings that are suitable for most operations. Tap the Factory Default to restore the initial factory settings			
Reset socket	Tap the Reset socket button to de-energizes the meter, reset the current meter configuration and return to the Setup screen 			
Export Settings	The WT Series tester settings that can be customized, saved as a backup and shared with other users as needed.			
Import Settings	A WT Series user can import backup settings to restore custom user parameters or used shared company-wide settings to streamline the deployment process.			
Profile	The WT Series tester comes with factory default settings that are suitable for most operations.			
	The device settings can be easily changed to suit the operator's needs by using the Settings tab in the app.			
	These settings can then be saved to a profile and reused as needed.			
System	Personalize the system's technical specifications as required, these settings will remain active until they are modified by the user.			
Meter	Change the pass/fail parameters or other meter parameters			
Calibration	Change the tester calibration parameters			
Custom questions	Add up to 8 predefined questions relating to the WT test (these will be included in the report)			
Personalized test sequence	Save time through automation by creating a predefined sequence of tests to standardize and accelerate the inspection process.			
CSV: Manage column headers	Map the column headers of the CSV report to match database requirement (These column headers will be used as the header of the CSV report.)			
Weight Average	The weight Average parameter calculation is fully customizable.			

Add a setting profile for both the WT or the XT Series Settings, Use the drop-down menu to add a profile or activate one by selecting its name in the list.



Factory Default & Reset Socket

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	wт	Series	s Settir	ıgs	
Fac	ctory de	efault	Res	et sock	et
Ex Set	port tings			Impo Settin	ort ngs
Defa	ault		•	~	Î
Syste	m				+
Mete	r				+
Calib	ration				+

 \triangle Export Settings

< 🗉	Ŵ	@ •	?	•)
wт	Series	s Settin	gs	
Factory def	ault	Rese	t sock	ət
Export Settings			Impo Settir	rt ngs
Default		•	~	Î
System				+
Meter				+
Calibration				+
Custom quest	ions			+
Personalized t	est seq	uence		+
CSV Managen	nent			r
Weight Averag	je			r

Factory default: Resets the settings of the WT Series tester to the factory default values.

Previously saved configurations are erased. The WT Series tester's factory default settings are suitable for most operations.

Reset socket: Tap the reset socket button to de-energizes the meter, reset the current meter configuration and return to the Setup screen 🔽.

Export Settings: Users can export settings for backup purposes or simply share them with their peers and establish basic standard configuration to organize and expedite the field inspection process.

Step 1: Under Setting, Settings WT or Settings XT, tap the Export Settings button riangle

Step 2: In the popup window, select one of the three options (Figure 1, 2 and 3) then tap the \checkmark **checkmark** button to confirm the selection

Step 3: Save or send the file on your device (Figure 4)



out the custom questions, CSV (email, SMS, etc) or saved on management and Personalized vour device.

options. configuration upon importation.

Will only overwrite these options upon importation and leave the rest unchanged.

Will only replace the profile parameter upon importation and leave all other settings unchanged.

test sequence.

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τw	Serie	s Setti	ngs			
Factory de	efault	Res	et sock	et		
Export Settings						
Default		-	~	Î		
System				+		
Meter				+		
Calibration				+		
Custom ques	stions			+		
Personalized	test sec	quence		+		
CSV Manage	ment			1		
Weight Avera	age			r		

WARNING: It is strongly advised to perform a backup and save existing settings in a secure location before importing new settings as these may overwrite the one already on your device.

Import Setting: Users can import settings to restore their personal configuration from a backup. It is also possible to share a full or partial settings file to all field crew to standardize the inspection process and avoid duplicating the full configuration process which has the advantage to shorten the learning curve and avoid the risk of human error.

Step 1: Under Setting, Settings WT or Settings XT, tap the Import Settings button \pm

- Step 2: Select the System_Settings.pw backup file you wish to restore/import (Figure 1*)
- Step 3: In the Import Settings popup window, select options to import (Figure 2) then tap the ✓ checkmark button to confirm the selection.



* The Figure 1 popup window may look different depending on the system version

(iOS, Android or Windows)



WT Series Profiles

<			¢	0	
	wт	Series	s Setti	ngs	
Fac	tory de	fault	Res	et sock	et
Exp Set	port tings			Impo Settin	ort ngs
Defa	ult		-	~	Î
Syste	m				+
Meter					+
Calibr	ration				+
Custo	om quest	ions			+
Perso	nalized	test seq	uence		+
CSV	Manager	nent			1
Weigh	nt Avera	ge			r

Profile

The WT and XT Series testers come with factory default settings that are suitable for most operations.

The settings for both devices can easily be changed individually to suit the operator's needs by opening the device-specific Settings tab in the app.

These settings can then be saved and exported as a preset profile and share and reused as needed.

Default:	The default factory settings for both devices are suitable for most operations.
Create a new profile:	Tap the drop-down menu and select "Add a setting profile", input a relevant name and tap done, the profile will be created with all the current fields values (Figure 1).
Select a profile:	Tap the drop-down menu and select the name of the needed profile (Figure 2).
Modify a profile:	To modify a profile, start by selecting the profile, make the required changes in
	the settings and tap the green checkmark \checkmark to save the changes (Figure 3).
Delete a profile:	To delete a profile, select the name of the profile from the drop-down menu
	and tap the garbage can 🛱 to delete it (Figure 4).

<			٢	0	÷
	wт	Serie	s Sett	ings	
Fact	ory def	ault	Re	set sock	et
Expo Setti	ort			● Impo Setti	ort ngs
Defau Add a	lt setting p	profile	C	~	1 +
Calibra	tion				+
Custon	n quest	ions			+
Person	alized	est sec	uence		+
CSV M	anagen	nent			1
Weight	Averaç	je			1
			_		







Figure 4

System Settings

System	-
Barcode type	AEP •
Result display	Registration -
Measurement mode	Watt -
Minimum testing time(s)	20.0
Power factor	Off 📹 On
Low load	Off 📢 On
Reverse	Off 🌘 On

Barcode Type

By default the app's barcode scanner is set up for the AEP barcode format.

You can find a breakdown of the predefined barcode setup below:

- AEP: Positions 1 & 2 = Meter Setup / Position 3 = Meter Manufacturer (skipped) / Positions 4 to 12 = Meter ID
- Custom 1: Positions 1 & 2 = Meter Setup / Positions 3 to 8 = Meter ID
- Custom 2: Positions 1 to 6 = Meter ID
- Code 39: Variable length barcode specification defines 43 characters, consisting of uppercase letters (A through Z), numeric digits (0 through 9) and a number of special characters (-, ., \$, /, +, %, and space). An additional character (denoted ^(**)) is used for both start and stop delimiters.

*Only the above-mentioned barcode position digits are taken into consideration for Meter Setup and Meter ID

Result display

Display type of error percentage result.

- Error percentage: Error on the meter readout compared to the reference. Positive values indicate a leading meter and negative values indicate a lagging meter.
- **Registration (default)**: Readout of the meter as a percentage of the reference standard measurement. Values over 100% indicate a leading meter and values under 100 % indicate a lagging meter.

Measurement mode

- Wh (Default): Tests the meter in watthour
- VARh: Tests the meter in VARh

Minimum test time

Minimum test duration time per load type for solid-state meters. Minimum time is 10 seconds. Default is 20 seconds.

Power factor test enable

Enabled by default.

For polyphase meters:

• Enables or disables PF Load in Full Test sequence.

Low load testing in full test

Enables or disables the Low Load single element subtest in Full Test mode. Disabled by default.

Reversed flow

Enables or disables reverse flow testing when doing Net Metering. Disabled by default.



Meter Settings

Meter				-	
Kh auto detec	tion	0	FF 🗨	ON	
Kh auto-dete delay	ction	0		•	
Electronic precision (%)		0.20			
Electromecha precision	inical	2.00 -			
Sensus 3S me	eter	OFF 📹 ON			
Kh Validation		0	FF 🕕	ON	
Test mode		0	FF 🕕	ON	
Billing Multipl	ier	0	FF 🗨) ON	
Kh default tab	ole				
1S → 3.6	2S -)	₹7.2	3S →	0.3	
45 → 0.6	9S -	€ 1.8	12S -	14.4	
14S → 21.6	15S -	} 21.6	16S –	21.6	
6S → 1.8	8S -	1.8	5S →	1.2	
45S → 1.2					
TA default tab	ole				
1S → 15.0	2S –)	€ 30.0	3S →	2.5	
4S → 2.5	9S ->	2.5	12S -	€ 30.0	
14S → 30.0	15S -	→ 30.0	16S –	€ 30.0	
6S→ 2.5	8S –)	2.5	5S →	2.5	
45S → 2.5					
Load					
LL→ -	PF→	-	HL→	-	
Revolution pe	r load				
LL→ -	PF→	-	HL→	-	

Kh Autodetection

Enables or disables the automatic detection of the meter's Kh value when an Optical Pickup or Metercam is connected. Enabled by default.

Kh autodetection delay

Adds a delay (in seconds) before registering the first pulse to automatically detect the Kh. This option is useful for meters that have an AMI/AMR module that emits from the same port as the test pulse.

Available values are 0 (default), 1, 2, 5 or 10 (in seconds)

Electronic precision (%)

Solid-state meter accuracy class (e.g., 0.2%). This value is used to evaluate the Pass/Fail status of a test when an Optical Pickup is used. When the error percentage is greater than the meter's accuracy class, the numerical result is displayed in red.*

Electromechanical precision (%)

Electromechanical meter accuracy class (e.g., 2%). This value is used to evaluate the Pass/Fail status of a test when a Metercam is used. When the error percentage is greater than the meter's accuracy class, the numerical result is displayed in red.*

*The RESULTS window should read something like this, LL exceeding the accuracy: HL 99.95% PF 99.97% LL [99.97]%.

Sensus 3S Meter

When enabled, the app will displays a reminder to check if the Sensus adapter is installed when necessary.

Kh Validation

When enabled, the app compares the detected Kh value with the default value and warns the user if different.

Test mode

When enabled, the app displays a reminder to put the meter into test mode if necessary.

Billing Multiplier

Allows the user to customized the site billing multiplier value that will be included in the meter test report header for future reference. (i.e, to ensure that the billing multiplier is set properly in the billing records system).

KH default table**

Default Kh value per specific meter form. This value is populated in the Meter Setup view depending on the automatically suggested meter form.

TA default table**

Default TA value per specific meter form. This value is populated in the Meter Setup view depending on the automatically suggested meter form.

Load**

Percentage of the test amperage (TA) that defines which current value to use for each subtest. By default, LL is set as 10% of TA while PF and HL are set as 100% of TA.

As an example, with a TA of 25 amperes:

- LL: 0.1*25 = 2.5 A
- PF and HL: 1*25 = 25 A

Revolution per load**

Number of revolutions registered when using the Manual/Tracking mode or any automatic test using the Metercam. Default values are: • LL: 1 revolution

- PF: 5 revolutions
- HL: 10 revolutions

*Default values can be modified

Calibration Settings

User calibration factor	
Calibration test time	

User calibration factor

Modifying the User Calibration value can only be achieved by clicking the Update user calibration factor button. This option only become available once an Accuracy test has been performed using the accuracy test kit (ATK-3/ATK-4) on the device currently connected. The value entered will become the tester's new default calibration factor.

Calibration test time

User calibration factor, last update

Show calibration date

Toggle on to display the device calibration date within the reports

Custom Questions

Custom questions	-
Question(s) list & summary:	Î
Add Custom Question	
<u>د</u> ک	
Add Custom Question	~
Checkbox (Multiple)	
Input a new question	
Input an option	Efra

Export Settings Default System + Meter + Calibration + Custom questions -Question(s) list & summary: Does this work order need a follow up Add Custom Question Personalized test sequence + CSV Management Weight Average Add up to 8 predefined questions relating to the WT test. These will be included in the report

• Tap on the Add Custom Question button to add a question.

Select one of the 4 types of preset questions (Text field, drop-down menu, Checkbox (Multiple), Radio (Single)), let's use Checkbox for this example

- 1. In the text field below, input your question
- 2. In the next field, input answer option number 1
- 3. Tap on the **Plus sign icon** 🗘 to add answer option.
- 4. Once you are done, tap the **green checkmark** \checkmark at the top to save the question

The question is added under *Question(s)* list & summary:

- Tap on the Add Custom Question button to add another question.
- Tap the 🖊 pencil icon to edit an existing question.
- To delete a question select it first and tap the **trash can icon** \Box at the top of the section.



X Personalized Test Sequence

Personalized test sequence -				
Personalized test sequence				
Input new sequence id Forward & Reversed «Reversed»				
q w e r t y u	i o p			
asdfghj	k I /			
☆ z x c v b n m ⊗				
123 😂 espace terminé				

Add sequence	~ ~
Polyphase 💿	Single phase ()
Quick	• G m

< 🗉		0	0 🗢
	WT Serie	s Setting	
Add se	equence		~
Polypha	se 💿	Single pha	se ()
X Quic	k: Default		_
Т	imer	Reve	rse
2	20.0	Off 🕕	On
Measu	urements	Result d	isplay
Watt	•	Registrat	tion 👻
Quick		•	A
			ع
/			

Figure 1



Save time through automation by creating a predefined sequence of tests to standardize the inspection process for all users and optimize productivity.

Although a user can access the settings while offline, the Probewell Connect 2.0 app must be paired with a WT series device to create a personalized test sequence.

1. Start by naming the new test sequence using the text field and then tap create.

Step 2: In the Sequence setup popup screen:

- 1. Use the Ratio button to specified the type on meter being tested (Default: Polyphase)
- Use the drop-down menu to select the first test of the sequence and tap the
 plus icon to
 add it to the sequence.

Add sequence	~
X Quick: Default	_
Timer	Reverse
20.0	Off 🗩 On
Measurements	Result display
Watt -	Registration -
× Quick: Modified	
X Quick: Modified Timer	Reverse
X Quick: Modified Timer 20.0	Reverse Off 📢 On
X Quick: Modified Timer 20.0 Measurements	Reverse Off o n

Step 3: Customized the parameter of a new test in the sequence.

- 1. When adding a test, options to change its parameters will be displayed.
- 2. Two test need to be added to the sequence before the save option becaume available
- 3. Tap the 🗘 plus icon to add a second test to the sequence (Figure 1).
- Once the setup is finish, tap the green checkmark ✓ to save and close the window (Figure 2).

Figure 2



The \Im personalized test sequence is now added to the sequence list summary and will be displayed in the test menu

- The new test sequence can be modified by tapping the 🖋 pencil icon.
- A user can delete one or several test sequences by selecting them and tapping the **trash can icon** $\overrightarrow{\Box}$ at the upper right corner of the test sequence section.
- The new \bowtie test sequence will now be available via the \boxdot test menu screen with all the standard test.



CSV: Manage Column Header

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WT Serie	s Settings	5	
Factory default	Reset s	ocke	t
Export Settings		mpo ettin	rt Igs
Default	•	~	Î
System			+
Meter			+
Calibration			+
Custom questions			+
Personalized test see	quence		+
CSV Management			1
Weight Average			1

Map the column header of the CSV report to match database criteria

- Mapping the column header of the CSV report will facilitate the integration of the test report data within utility database.
- 1. To begin edit an existing CSV column header, tap the *P* pencil icon on the right side of the CSV: Manage column header tab.

<		ē © ?
С	SV Ma	nagement
M	easure	ment Units
	()	TEST#
	î	REC#
	0	DATE/TIME
:	0	REMOTE#
	0	SOCKET#
	(j	FORM
	0	PHASE 🛛
H	0	TA
	0	Kh 🛛

In the Sequence setup popup screen:

You can reorganize the columns, change their names or hide a column entirely in the CSV report.

The Measurement Units toggle at the top of the popup enable or disable any measurement units within the CSV file.

Use the **handle** ii on the left of the rows to drag them to the required position.

The **information button** (i) displays the original name of the column for reference purposes.

Customized column headers according to your requirements by editing the name in the text field.

All columns are visible by default, uncheck the **checkbox** \checkmark on the right side to hide a column.

Save all the changes and close the popup window by tapping the green checkmark \checkmark .

Weight Average



τW		s Setti		
Export Settings			Impo Settin	ort ngs
Weight av	verage			~
CL	JSTOM		ISI	
WT = 4	.0*HL +	1.0*PF + 7.0	2.0*LL	
HL	4.0	D		
PF	1.0)		
LL	2.0	D		
	Factory	default		_
O	_			

The weight can be left at the default ANSI setting or customized to the user's specifications.

ANSI:

High load-specific weight in the weighted average calculation (Figure 1).

With WT as the weight average parameter, the weighted average formulas is: (4.HI,+<u>[[]</u>) <u>()</u>

or

Custom:

- High load, power factor and low load can be customized by . switching the toggle to custom (Figure 2).
- Save all the changes and close the popup window by tapping the green checkmark \checkmark .

Tap the Factory Default button to Reset the values

Figure 1

Figure 2



Operation

Connecting to the XT Series Site Tester



Manual network

connection

It is possible to manually connect to the device's network.

WiFi Settings

💮 Check Netw

(Figure 4)

×

3

To use the XT Series tester, the user must first connect their mobile device to the socket.

By default, the Probewell Connect application first displays the connection screen when opening the application.

The user can click the WiFi icon $\widehat{\uparrow}$ in the upper right corner of the header to disconnect the app from the device. The app will return by default to the connection screen and will be ready to establish a new connection.

Alternatively, the user can also access the connection screen through the Main Menu 🗮 by selecting "🛜 **Connect**" from the list.

iOS and Android







(Figure 1)

4.

(Figure 2)

(Figure 3)

The connection process is performed from within the Probewell Connect application itself. Follow these steps to connect the XT Series tester:

- 1. Connect the tester to a meter base.
- 2. Power up the tester by setting the Power switch to the ON position.
- 3. Launch the Probewell Connect application on your mobile device.
 - A) Tap the SCAN QR CODE # button. (Figure 1)* If prompted, allow the app to usethe device's camera.
 - **B)** It is also possible to manually connect to the device's network, start by tapping the **network setting icon** (\$\vec{k}\$), then follow the instructions (Figure 4).
- 5. Point the camera at the QR code located on the front of the ST-3/XT3 site tester unit. (Figure 2)
- 6. When prompted, tap Join to allow connection to the XT Series tester. (Figure 3)
- 7. Once connected, the unit emits a sound notification.

(i) If the tester has already been connected to this mobile device, it can also be selected from the known devices list, identified by their SSID, below the **Scan QR code** button.

The device only allows one user to connect at a time.



İ.



\Xi Site Setup

The Site Setup view lets the user set basic parameters for the site to be tested. These parameters are used by the XT Series tester to properly calculate the test results.

The Site Setup parameters are:

Site ID: Required

This ID will be automatically included in the saved report to identify the site.

Work Order: Easily track report data to its work order by filling in this field.

Select Setting Profile: The default setting is suitable for most operations, but users can save and reload their most useful profile instead of manually filling the fields every time.

Form: Users must use the drop-down menu to select the meter base form of the installation.

For single-phase installations, the compatible meter base forms are: 3S and 4S.

For polyphase installations, the compatible meter base forms are: 6S, 8S, 9S and also 5S, 35S and 45S when using the adapter included.

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Re	eady	Welcor Conne	me to Pro ct 2.0	obewell	
In	put site i	d			<u>F</u>
W	ork Orde	r			
Sele	ct Setting	s Profile:			
De	fault				•
Forn	n:				-
95					•
,	Access	ories	С	T/PT 🛔	*
	CI	r		РТ	
_	Model: C S/N: 202	T-2500	Model S/N: 2	: PT-600 0133633	-
	1			L	
		Confirr	n Setup		
		_		Č.	

8. Confirm Setup

This button is grayed out until the user provides the Site ID. Once the Site ID is specified in the Site ID field, it turns blue and the user can confirm their configuration and access the test menu screen.

Barcode Scanner

On a mobile device (iOS and Android), the site ID can be automatically imported by scanning a **custom user-generated barcode** located on or near the meter base. The serial number is then added to the site ID field and is stored in memory to be automatically filled in when test results are recorded.

Once all site parameters are correctly filled in, tap **Confirm Setup** to complete the setup and access the Test menu.

1. Site ID field: Required

This is a unique identifier for the service to be tested. It can be entered manually or by scanning the device barcode. This information will be automatically included in the report for reference and authentication,

2. Barcode scanner button:

Users can scan the installation barcode if a utility has generated and assigned one to the site. (AEP meter barcodes are not suitable for this as they do not include a specific site ID.)

3. Work Order Number:

The assigned work order is included in the inspection reports for traceability purposes.

4. Select Settings Profile:

The XT Series tester comes with factory default settings that are suitable for most operations. The device settings can be easily changed to match

specific site requirements by accessing the XT Settings tab under **general Settings** (3) in the app's top menu.

These settings can then be saved to a profile and selected from the drop-down menu as needed.

5. Form:

Based on the Form selector switch position at the back of the ST-3/XT3, Probewell Connect 2.0 defaults to a 9S form for a three-phase configuration or 3S for a single-phase configuration, however, it is up to the user to set the appropriate form using the drop-down menu.

6. Accessories Tab:

Type of accessory detected including model and serial number.

7. CT/PT % Tab:

Tap the pen icon \checkmark to set the CT and PT specifications that will be used for all subsequent tests for this site inspection. These specifications will also be added to the test report summary.





Tests for the XT Series



The Tests View shows a list of all available test modes for the site. A short and full description of all test modes follows.

Summary of test modes and availability

Ξ	- © ©		-	
	Select a test		Test mode	Accessories
	Power Quality		Power Quality	Any or None
\oslash	Primary/Secondary Analysis		Primary / Secondary Analysis	At least one accessory connected
	Secondary Burden		Secondary Burden	Any or None
	Admittance —		Admittance	Any or None
Ø	Accuracy —		Accuracy Validation*	
		(i) The currican	test modes available in Tests View rently connected to the XT Series te be changed in the Settings tab).	are dependent on both the type of accessories ster and the System Operating Mode (which
		*The Accuracy XT3 is conne	test mode aims to validate the accuracy of a cted to a high-accuracy, NIST-traceable polyp	device which is only available for the 9S form and when the ST-3/ hase test board or standard.

Test Description

	Power Quality:	The Power Quality test is the most useful type of test to fully assess the quality of the service installation on the secondary side, at the meter base.
\oslash	Primary / Secondary: Analysis	The Primary/Secondary Analysis test performs a transformer ratio analysis on the instrument transformers using the customer load. The secondary voltage or current reading is done directly at the meter base while the primary reading is done using the accessories. With both measurements, the real transformer ratio can be calculated and compared to the nameplate ratio.
	Secondary Burden:	The Secondary Burden test is used to analyze the effect of a resistive burden on the CT's behavior. Within the ST-3/XT3 is an array of high-accuracy resistors that can be, with the use of electromechanical relays, added to the secondary path of the CT to cause burden.
	Admittance:	The Admittance test is used to characterize the ability of the CT (and attached conductors) to allow a current flow. This measurement is called the admittance of the system and it is measured in siemens units (S). The test is done sequentially for each phase.
	Accuracy:	The ST-3/XT3 provides a built-in test mode that aims at validating the accuracy of the device by comparing it to a high-accuracy, NIST-traceable polyphase test board or standard. This test is meant to be done in a lab environment and at a rate of once or twice per year, depending on the customer's guidelines for equipment validation. At the end of the sequence, a complete accuracy validation report can be saved in PDF and CSV file format on the host computer. The test voltage and current test points are all fully configurable.

XT Series Section

1



I Power Quality Test

Prerequisites

There are no prerequisites for running the Power Quality test.

Description

The Power Quality test is the most useful type of test to fully assess the quality of the service installation on the secondary side, at the meter base.

In this test mode, the XT Series tester acquires real time measurements for secondary voltage and current on all connected phases. The test runs continuously until the user opts to press the **Stop** button and save the test data.

Operation

Setup 3 CT nam Primary Primary 400.01 Second 5.00 Max But 1.0 Accurace 0.15 PT nam Primary Primary 120.00 Second 120.00	XT eplate rati replate rational for the second se	io:	•
CT nam Primary 400.00 Second 5.00 Max Bui 1.0 Accurac 0.15 PT nam Primary 120.00 Second	x I eplate ratii :	io:	•
CT nam Primary 400.00 Second 5.00 Max Bui 1.0 Accurat 0.15 PT nam Primary 220.00 Second	rden:	io:	•
Primary 400.00 Second 5.00 Max Bui 1.0 Accurac 0.15 PT nam Primary 120.00 Second	required *0 ary: rden:		•
400.00 Second 5.00 Max Bui 1.0 Accurac 0.15 PT nam Primary 120.00 Second 120.00	0 ary: rden:		•
Second 5.00 Max Bui 1.0 Accurac 0.15 PT nam Primary 120.00 Second 120.00	ary: rden:		•
5.00 Max Bui 1.0 Accurac 0.15 PT nam Primary 120.00 Second	rden: cy:		•
Max Bui 1.0 Accurace 0.15 PT nam Primary 120.00 Second 120.00	rden:		•
1.0 Accurac 0.15 PT nam Primary 120.00 Second	cy:		•
Accurace 0.15 PT nam Primary Primary 120.00 Second	cy:		
0.15 PT nam Primary 120.00 Second			
PT nam Primary 120.00 Second			•
Primary 120.00 Second 120.00	eplate rati	0:	
Second 120.00	:		
Second)		
120.00	ary:		
	0		-
Accurac	cy:		
0.3			
			•
			 •

If the CT and PT information have not been specified in (i) the initial CT/PT tab of the setup screen Ξ , the user will automatically be prompted to do so for the 🖉 Primary/ Secondary Analysis and the 🐵 Secondary Burden tests.

If the CT/PT configuration needs to be changed afterward, users can edit specifications by tapping the Setup icon 🛬 below the test control panel.

Step 1: Setup 🛬

Fill in CT/PT specifications fields of the CT and PT popup window then tap the **green checkmark** \checkmark to save the setup.

These CT/PT specifications will be used to accuratly perform the test and summarised as complementary information in test report. This information can easily be found on the nameplate of the CT and PT.

CT nameplate ratio:

- Pimary
- PT nameplate ratio:

- Secondary
- Max Burden
- Accuracy

Primary

- Secondary
- Accuracy



	Pov	ver Qua	ality		
C) P	ress play start tes	/ to st	Em	
Tal	ble		₩	⊊ bd	
Meas	A	в	с	Unity	
U	0.08	0.00	0.00	V	
1	-0.00	0.00	0.00	А	
Ρ	0.00	0.00	0.00	W	
Q	0.00	0.00	0.00	VAR	
S	0.00	0.00	0.00	VA	
∠U	0.00	0.00	0.00	0	
∠1	0.00	0.00	0.00	0	
Ref	AN	BN	CN	1.00	
∠A	0.00	0.00	0.00	٥	
∠B	0.00	0.00	0.00	٥	
∠C	0.00	0.00	0.00	٥	
Ref	AC	BC	AB	-	
Voltage	0.08	0.00	0.08	V	
PF	0.00	0.00	0.00	-	
THD U	0.00	0.00	0.00	%	
THD I	0.00	0.00	0.00	%	
Freq	0.00	0.00	0.00	Hz	
Rota	tion: AB0	0	Wiring:	Wye	

Step 2: Start test

Tap the **Play** ► (start test) button to begin real-time data acquisition.

Step 3: Observe

While the test is being performed, the user interface and measurement displays are updated to match the latest readings from the device. The Power Quality user interface is divided in four tabs. (III Table, Wector, IX Times and III Harmonics).

Table: The Table tab shows a raw display of the device readings for each line:

Rotation: Indicates the rotation direction of the phases being tested either A-B-C or C-B-A.

Wiring: For single-phase installations, the available wiring scheme is: Single Phase.

For polyphase installations, the available wiring scheme is: Wye and Delta.





Vector

The Vector tab shows a complete phasor diagram of the installation. The plot automatically scales itself with the real time measurements. A color-coded legend for the diagram is also displayed.

Voltage

• The voltage vectors are shown as a full line. The diagram scale for voltage is displayed at the bottom left.

Current

- The current vectors are shown as a dotted line. The diagram scale for current is displayed at the bottom right.

\rightarrow	IA + IB + I(
\rightarrow	IA + UA
\rightarrow	IB + UB

 \rightarrow IC + UC

| A

В

С

 \rightarrow IC + (

Tapping the **info button** (i) on the upper-left corner of the table will display a popup with a filter options legend.





Time

The Time tab shows a data plot of line cycle measurements for voltage and current. The plot automatically scales itself with the real time measurements. A color-coded legend for the line cycle plot is also displayed.

The following display options are available:

Figure 1:	Voltage only:
Figure 2:	Current only:
Figure 3:	Phase A:
Figure 4:	Phase B:
Figure 5	Phase C.

Displays the voltage line cycles for all lines on the same plot (Default) Displays the current line cycles for all lines on the same plot Displays voltage and current line cycles for line A on the same plot Displays voltage and current line cycles for line B on the same plot Displays voltage and current line cycles for line C on the same plot







Figure 1





Power Quality

Streaming Data

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Power Quality
Do you want to save the report?

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Harmonics

The harmonic tab shows the harmonic composition of all acquired line cycle measurements. The harmonic content is displayed as a percentage of the fundamental harmonic (in this case, the 60 Hz component of the signal). The system processes harmonics up to the 22^{nd} order.

The following display options are available:

- Voltage only: displays the voltage harmonics for all lines on the same plot
- Current only: displays the current harmonics for all lines on the same plot
 - Use the horizontal scroll to navigate and display all the 22 harmonic values in the results table.



Current only: displays the current harmonics for all lines on the same plot

Step 4: Stop test

3

To stop the Power Quality test, tap on the **Stop** button at the top of the screen. The test data is kept in the device until the test is either saved or discarded.

Step 5: Save test

To save the test results, click on the Yes button in the control panel.



Step 6: More Info (Optional)

Up to 8 user-defined questions* can be added in the XT Series Settings section under the Custom Questions tab.

4 Pictures of the installation can be added to the report by tapping the **camera icon io** in the upper right corner of the screen.

Answer each question and save the test report by tapping the green checkmark \checkmark .

These information will be displayed at the end of the test report. *See XT Series Settings/Custom Questions section of this manual to learn how to setup predefined questions

Primary/Secondary Analysis

Prerequisites

At least one accessory (CT or PT measurement probe) must be connected to the front panel of the XT Series tester.

Description

The Primary/Secondary Analysis test performs a transformer ratio analysis on the instrument transformers using the customer load. The secondary voltage or current reading is done directly at the meter base while the primary reading is done using the accessories. With both measurements, the real transformer ratio can be calculated and compared to the nameplate ratio.

The test runs continuously until the user opts to press the stop button and save the test data.

Operation

Setup XT			~
CT namepla	ate ratio		
Primary:	eri *		
400.00			
Secondary:			
5.00			•]
Max Burder	n:		
1.0			•]
Accuracy:			
0.15			•]
PT namepla	ate ratio:		
Primary:	eri *		
120.00			
Secondary:			
120.00		,	•
Accuracy:			
0.3			•]

If the CT and PT information have not been specified in the initial CT/PT tab of the setup screen , the user will automatically be prompted to do so for the ⊘ Primary/Secondary Analysis and the Secondary Burden tests.

If the CT/PT configuration needs to be changed afterward, users can edit specifications by tapping the **Setup icon** = below the test—control panel.

	0 0
Ready Welcom	e to Probewell 2.0
Probewell Sample Web train 987654321	
Select Settings Profile:	
55	
Accessories	СТ/РТ 靠
CT C	PT /
Castlern	fature

Step 1:Setup 🚋

Fill in CT/PT specifications fields of the CT and PT popup window then tap the **green checkmark** \checkmark to save the setup.

These CT/PT specifications will be used to accuratly perform the test and summarised as complementary information in test report. This information can easily be found on the nameplate of the CT and PT.

CT nameplate ratio:

Secondary

Max Burden

Accuracy

• Pimary

- PT nameplate ratio:
 - Primary
- Secondary
- Accuracy



<	¢ 1	? ?						
Primary/Secondary Analysis								
\bigcirc	2m							
\$								
СТ	РТ	Vector						
A	В	С						
l prim (A)								
0.00	0.00	0.00						
I sec (A)								
0.00	0.00	0.00						
CT Ratio								
NaN:5	NaN:5	NaN:5						
CT Multiplier								
41.40	41.73	31.76						
CT Ratio Error (%)								
-48.25	-47.84	-60.29						
	CT Angle (°)							
0.00	0.00	0.00						
	<u></u>							

CT table

The Measurements table shows raw data from the device readings for each line:

- Iprim: RMS primary current
- Isec: RMS secondary current
- CT Ratio: Transformer ratio of the CT calculated from primary and secondary measurements
- CT Ratio error: Error percentage on the measurement ratio compared to the nameplate ratio

Step 2: Start test and observe

Tap the **Play** ► (start test) button to begin real time data acquisition.

While the test is being performed, the measurements are displayed in real-time to match the latest readings from the device.

The Primary/Secondary Analysis user interface is divided in two Measurements tables:

Primar	y/Secondary A	analysis
\bigcirc	Press play to start test	
СТ	PT	Vector
А	В	С
	U prim (V)	
0.00	0.00	0.00
	U sec (V)	
0.00	0.00	0.00
	PT Ratio	
NaN:1	NaN:1	NaN:1
	PT Multiplier	
NaN	NaN	NaN
	PT Ratio Error (9	%)
NaN	NaN	NaN
	PT Angle (°)	
0.00	0.00	0.00

PT table

The Measurements table shows the raw data from the device readings for each line:

- Uprim: RMS primary voltage
- Usec: RMS secondary voltage
- PT Ratio: Transformer ratio of the PT calculated from primary and secondary measurements
- PT Ratio error: Error percentage on the measurement ratio compared to the nameplate ratio



Vector

The Vector tab shows a complete phasor diagram of the installation. The plot automatically scales itself with the real time measurements. A color-coded legend for the diagram is also displayed.

Voltage

• The voltage vectors are shown as a full line. The diagram scale for voltage is displayed at the bottom left.

Current

• The current vectors are shown as a thicker line. The diagram scale for current is displayed at the bottom right.

PROBEWELL







Step 3: Stop test end

To stop the Primary/Secondary Analysis test, tap on the **Stop** button at the top of the screen. The test data is kept in the device until the test is either saved or discarded.

Step 4: Save Test

To save the test results, tap the **Yes** button in the control panel.





Step 5: More Info (Optional)

Up to 8 user-defined questions* can be added in the XT Series Settings section under the Custom Questions tab.

4 Pictures of the installation can be added to the report by tapping the **camera icon** in the upper right corner of the screen.

Answer each question and save the test report by tapping the green checkmark \checkmark .

These information will be displayed at the end of the test report. See XT Series Settings/Custom Questions section of this manual to learn how to setup predefined questions



\oslash Primary/Secondary Analysis: using the ST-3/ALW or ST-3/VLW adapter



Prerequisites

At least one accessory (ST-3/ALW or ST-3/VLW adapter) must be connected to the CT port on the front panel of the XT Series tester.

Description

The ST-3/ALW adapter enables the connection of the SensorLink® Amp Litewire accessory to the Probewell ST-3/XT3 site tester when testing overhead installations. This accessory allows testing for only one phase at the time.

The Primary/Secondary Analysis test performs a transformer ratio analysis on the instrument transformers using the customer load. The secondary voltage or current reading is done directly at the meter base while the primary reading is done using the accessories. With both measurements, the real transformer ratio can be calculated and compared to the nameplate ratio.

The test runs continuously until the user opts to press the stop button and save the test data.

Operation

Dulus	-10		• • • • • • • •	
Setup X1	r			~
CT namep	late ratio):		
Primary: Primary requ 400.00	uired *			
Secondar	y:			
5.00				•
Max Burd	en:			
1.0			,	•
Accuracy:				
0.15				•
PT namep	late ratio):		
Primary:	ired *			
120.00				
Secondar	y:			
120.00				-
Accuracy				
0.3				•]

Step 1: Connecting the accessory

- 1) Follow the instructions provided by SensorLink[®] to connect the ammeter components using their optic cable.
- 2) Connect the SensorLink® Amp Litewire BNC cable to the BNC female jack of the ST-3/ALW adapter.
- 3) Connect the other end 12 pins male connector of the ST-3/ALW to the CT port on the front of the ST-3/XT3 site tester.
- 4) Follow the SensorLink[®] instructions to power up the SensorLink[®] Litewire accessory.
- 5) When the Probewell ST-3/XT3 site tester is powered on, the unit will automatically detect the ST-3/ALW adapter. The Primary/Secondary test is automatically adjusted by the Probewell Connect application to reflect the functionality. The user can now start the Primary/Secondary test Configuration with the Probewell Connect application.
- If the CT and PT information have not been specified in the initial CT/PT tab of the setup screen , the user will automatically be prompted to do so for the ⊘ Primary/Secondary Analysis and the Secondary Burden tests.

If the CT/PT configuration needs to be changed afterward, users can edit specifications by tapping the **Setup icon** \Rightarrow below the test control panel.



Step 2: Enter CT specifications into the CT Setup screen 🛬

Fill in CT specifications fields of the CT popup window then tap the **green checkmark** \checkmark to save the setup.

These CT specifications will be used to accurately perform the test and summarized as complementary information in test report. This information can easily be found on the nameplate of the CT.

CT nameplate ratio:

- Pimary
- Secondary
- Max Burden
- Accuracy



XT SERIES: ST-3/ALW & ST-3/VLW ADAPTER Overhead Transformer-Rated Site Tester

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Step 3: start the test and observe

Tap the **Play** ► (start test) button to begin real time data acquisition.

While the test is being performed, the user interface and measurement displays are updated to match the latest readings from the device.

CT table

The Measurements table shows raw data from the device readings for each line:

- Iprim: RMS primary current
- Isec: RMS secondary current
- CT Ratio: Transformer ratio of the CT calculated from primary and secondary measurements
- CT Ratio error: Error percentage on the measurement ratio compared to the nameplate ratio.

<	¢	?) (?	<
Primar	y/Secondary / User input required Place CT accessor on line A	Analysis	Primary
СТ		++	ст
А	[hm]B	С	А
	ع) I prim (A)		
0.00	0.00	0.00	1.58
	I sec (A)		
0.00	0.00	0.00	0.15
	CT Ratio		
NaN:5	NaN:5	NaN:5	52.67:5
	CT Multiplier		
NaN	NaN	NaN	10.53
	CT Ratio Error (%)	
NaN	NaN	NaN	-47.33

	¢ î	? ?	<	E	Ŵ	¢	?	(0)
	//Secondary A User input required Place CT accessory on line B	nalysis		Primary	//Secor User req Place CT on I	ndary / input uired accessor ine C	Analysi	s
СТ		-4-		СТ				+
A	В	С		А	E	3	С	
	I prim (A)				l prin	n (A)		
.58	0.00	0.00		1.58	1.0	60	0.00	1
	I sec (A)				l sec	: (A)		
).15	0.00	0.00		0.15	0.	15	0.15	2
	CT Ratio				CT F	Ratio		
.67:5	NaN:5	NaN:5	5	2.67:5	53.3	33:5	0.00:	5
	CT Multiplier				CT Mu	Itiplier		
0.53	NaN	NaN		10.53	10.	67	0.00	
	CT Ratio Error (%	6)			CT Rati	o Error (%)	
733	NaN	NaN		4733	-46	67	-100 0	00

Step 4: Test execution

Since this accessory can only test one phase at a time, the Probewell Connect app will prompt the user to manually move the Amp probe from phase A to the next phase. Tap the **Play** ► button again to continue on to phase B, then again for phase C until all three phases have been tested.



Step 5: Save Test

To stop the Primary/Secondary Analysis test, tap on the **Stop** button at the top of the screen.

The test data can be saved or discarded.

To save the test results, tap the Yes button in the control panel.





Step 6: More Info (Optional)

Up to 8 user-defined questions* can be added in the XT Series Settings section under the Custom Questions tab.

4 Pictures of the installation can be added to the report by tapping the **camera icon io** in the upper right corner of the screen.

Answer each question and save the test report by tapping the green checkmark \checkmark .

These information will be displayed at the end of the test report.

*See XT Series Settings/Custom Questions section of this manual to learn how to setup predefined questions

Secondary Burden

Prerequisites

There are no prerequisites for running the Secondary Burden test. although the use of accessories is recommended. Without them, the test use a snapshot of the secondary current as its baseline.

Description

The Secondary Burden test is used to analyze the effect of a resistive burden on the CT's behavior. Within the ST-3/XT3 is an array of high-accuracy resistors that can be, with the use of electromechanical relays, added to the secondary path of the CT to cause burden.

The available burden values are:

- 0.1 Ω 20 A
- 0.2 Ω 10 A
- 0.5 Ω 10 A
- 1.0 Ω 5 A
- 2.0 Ω 5 A
- 4.0 Ω 5 A

The test will run all the burden values until the maximum Ω value selected is reached, but will be limited to the minimum amperage from the selection (i,e,. If 1.0 Ω value is selected, the 0.1 Ω , 0.2 Ω 0.5 Ω and 1.0 Ω will be tested using the minimum current as a limit, in this case is 5 A).

The Secondary Burden test steps through the available burden values and measures the primary (if an accessory is connected) and secondary current values. This process is repeated for each of the service lines (A, B and C).

The test automatically stops when it reaches the maximum burden value that can be applied to the CT, as configured in the CT setup interface prior to starting the test. The user may then save the test data.

Operation

<			٢	0	(;
Se	tup XT		D		- Em
СТ	namep	ate ratio	: :		
Pri	mary: Primary requi	red *			
Se	condary	:			
5	5.00				•
Ma	ix Burde	n:			
1	.0				•
Ac	curacy:				
C).15				•
PT Pri	namepl mary: ^{Primary requi}	ate ratio	:		
Se	condary	:			
1	20.00				-
Ac	curacy:				
0).3				•
0.1	20			Raw data	

O If the CT and PT information have not been specified in the initial CT/PT tab of the setup screen , the user will automatically be prompted to do so for the ⊘ Primary/Secondary Analysis and the ⊕ Secondary Burden tests.

If the CT/PT configuration needs to be changed afterward, users can edit specifications by tapping the **Setup icon** below the test control panel.



Step 1: CT Setup 🛬

Fill in CT/PT specifications fields of the CT and PT popup window then tap the **green checkmark** \checkmark to save the setup.

These CT/PT specifications will be used to accurately perform the test and summarized as complementary information in test report. This information can easily be found on the nameplate of the CT and PT.

CT nameplate ratio:

PT nameplate ratio:Primary

- Pimary
- Secondary
- Max Burden
- Accuracy

- Secondary
- Accuracy



0	Press star	play to rt test	- Im
C	т	·······G	raphs
Load (Ω)	I Sec. (A)	l Prim. (A)	Phase (°)
	Pha	se A	
0.00	0.00	0.00	0.00
0.10	0.00	0.00	0.00
0.20	0.00	0.00	0.00
0.50	0.00	0.00	0.00
1.00	0.00	0.00	0.00
	Pha	se B	
0.00	0.00	-0.00	0.00
0.10	0.00	-0.00	0.00
0.20	0.00	-0.00	0.00
0.50	0.00	-0.00	0.00
1.00	0.00	-0.00	0.00
	Pha	se C	
0.00	0.00	0.0	-Infin
0.10	0.00	0.0	-Infin
0.20	0.00	0.0	-Infin
0.50	0.00	0.0	-Infin
1.00	0.00	0.0	-Infin



Step 2: Start test

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Tap the **Play** (start test) button to begin the test sequence.

When using the accessories:

Raw data shows Load, I sec, I prim and Phase. Also, under relative data, Burden effect, Phase error and rating error are displayed.

Users can access these graphical displays:

- Parallelogram
- Phase Error
- Burden Effect
- Rating Error

When accessories are not being used :

Data shows Load, I sec, A and Burden effect.

Users can access this graphical depiction :

• Burden Effect

XT Series Section

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	Seconda Test in	r y Burde Progress	n 		Test in	r y Burde Progress	n
с	т	······G	raphs	C	т		in
Load (Ω)	Burden Effect (%)	Phase Error (°)	Rating Error	Load (Ω)	I Sec. (A)	I Prim. (A)	
	Pha	se A			Pha	se A	
0.00	0.00	0.091	2.615	0.00	2.53	51.96	
0.10	-0.29	-1.385	2.916	0.10	2.19	45.07	
0.20	-0.40	0.64	3.025	0.20	1.97	40.61	
	Pha	se B			Pha	se B	
0.00	0.00	-0.078	2.536	0.00	2.58	52.86	
0.10	-0.17	-0.015	2.714	0.10	2.58	53.00	
0.20	-0.36	-0.289	2.904	0.20	2.35	48.39	
	Pha	se C			Pha	se C	
0.00	0.00	-0.246	2.076	0.00	2.58	52.64	
0.10	-0.40	-0.773	2.486	0.10	2.57	52.71	
0.20	-0.96	-0.583	3.061	0.20	2.29	47.12	
		Ray	w data			Relat	tiv

Secondary Burden							
0	Test in I	Progress					
ст			raphs				
ad (Ω)	I Sec. (A)	I Prim. (A)	Phase (°)				
Phase A							
0.00	2.53	51.96	0.09				
).10	2.19	45.07	-1.39				
.20	1.97	40.61	0.64				
	Phas	se B					
0.00	2.58	52.86	-0.08				
).10	2.58	53.00	-0.02				
0.20	2.35	48.39	-0.29				
	Phas	se C					
0.00	2.58	52.64	-0.25				
).10	2.57	52.71	-0.77				
0.20	2.29	47.12	-0.58				

Step 3: Test execution

While the test is being performed, the user interface and measurement displays are updated to match the latest readings from the device. The Secondary Burden user interface separates the results for phase A, B and C (service line) and displays its Raw data by default. Relative data can also be accessed by tapping the button at the bottom of the screen (See red arrows) to switch between data type.

Burden table relative data screen

Load (Ω)

Burden Effect: Percentage difference between secondary current at 0 Ω and secondary current at specific burden value

Available with CT accessory only

- Rating Error: Percentage difference between calculated CT ratio at 0 Ω and CT ratio at specific burden value
- Phase Error: Phase difference between the primary and secondary currents at specific burden value, expressed in minutes and seconds of arc

Burden table raw data screen

Load (Ω)

Isec: RMS secondary current

Iprim: RMS primary current

Phase angle



Step 3: Save test

When the sequence has run for all applicable service lines, the test ends automatically and the results are displayed.

To save the test result, click on the **Yes** button in the control panel.





Step 4: Info (Optional)

Up to 8 user-defined questions* can be added in the XT Series Settings section under the Custom Questions tab.

4 Pictures of the installation can be added to the report by tapping the **camera icon o** in the upper right corner of the screen.

Answer each question and save the test report by tapping the green checkmark \checkmark .

These information will be displayed at the end of the test report. See XT Series Settings/Custom Questions section of this manual to learn

how to setup predefined questions



Here Admittance



The secondary current on all lines must be below 0.5 A in order to run the admittance test. If the current is over 0.5 A, please consider running the Secondary Burden test instead.

Description

The Admittance test is used to characterize the ability of the CT (and attached conductors) to allow a current flow. This measurement is called the admittance of the system and it is measured in siemens units (S). The test is done sequentially for each phase and the results can then be saved. For additional information on the working theory behind the Admittance test, please refer to the ST-3/XT3 user guide.

Operation

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	0.0				
Set	tup XT				1
ст	namep	late ratio	c		
Prin	mary: rimary requi	ired *			
Sec	condary	/:			
6	.00				<u> </u>
Ma	x Burde	en:			
1.	.0				•
Acc	curacy:				
0	.15				•
PT	namepl	late ratio	:		
Prin	mary:	red *			
1	20.00				
Sec	condary	<i>r</i> :			
1	20.00				•
Acc	curacy:				
0	.3				•
_					

If the CT and PT information have not been specified in the initial CT/PT tab of the setup screen , the user will automatically be prompted to do so for the ⊘ Primary/Secondary Analysis and the ⊕ Secondary Burden tests.

If the CT/PT configuration needs to be changed afterward, users can edit specifications by tapping the **Setup icon** below the test control panel.

8-27	
Ready Welcome Connect	to Probewell 2.0
Probewell Sample Work Oner 987654321	
ielect Settinge Profile Default	
'arm:	
95	
Accessories	ст/рт 😳
er /	
CT - Specifications not P set	f : Specifications not d
Casting	

Step 1: CT Setup 靠

Fill in CT/PT specifications fields of the CT and PT popup window then tap the **green checkmark** \checkmark to save the setup.

These CT/PT specifications will be used to accuratly perform the test and sumarised as complementary information in test report. This information can easily be found on the nameplate of the CT and PT.

CT nameplate ratio:

- Pimary
- Secondary
- Max Burden
- Accuracy

PT nameplate ratio:

- Primary
- Secondary
- Accuracy





< [3 (à «) (?			
Admittance Press play to start test							
Meas	A	Result: B	s C	Unity			
Y	0.00	0.00	0.00	mS			
Current	0.0	0.0	0.0	A			
Z	0.0	0.0	0.0	Ohms			

Admittance Test in Progress Results Unity В Meas 33.88 33.48 0.00 mS Υ Current 0.301 0.301 0.2866 А 7 29.51 29.87 Ohms

Admittance Do you want to save the report? ÷ Results Unity Meas В Α Y 33.88 33.48 33.85 mS Current 0.3009 0.3008 0.3011 A Ζ 29.51 29.87 29.54 Ohms

Step 2: Start test

Tap the **Play** ► (start test) button to begin test sequence.

Step 3: Test execution

While the test is being performed, the user interface and measurement displays are updated to match the latest readings from the device. The same measurement procedure is run sequentially on each of the available lines.

Step 4: Test end

When the sequence has run for all applicable service lines, the test ends automatically and the results are displayed.

To save the test results, click on the **Yes** button.



(i)



Step 4: Info (Optional)

Up to 8 user-defined questions^{*} can be added in the XT Series Settings section under the Custom Questions tab.

4 Pictures of the installation can be added to the report by tapping the **camera icon io** in the upper right corner of the screen.

Answer each question and save the test report by tapping the green checkmark \checkmark .

These information will be displayed at the end of the test report. *See XT Series Settings/Custom Questions section of this manual to learn how to setup predefined questions

Interpreting the test results: The measured values for the system admittance may range from close to 0.1 millisiemens up to a few hundred millisiemens. Very high values may indicate a short circuit (SC) and very low values may indicate an open circuit (OC). The admittance value for an installation may vary in time with normal wear on the system.

Equipment required:

- ST-3/XT3 unit
- NIST-traceable polyphase test board or standard that can supply from 120 to 480 V and 0 to 50 A on each line
- Voltage, amps and phase angles fully programmable for each line
- Computer (with Windows 10 or above)

Description

The ST-3/XT3 provides a built-in test mode that aims at validating the accuracy of the device by comparing it to a high-accuracy, NIST-traceable polyphase test board or standard.

This test is meant to be done in a lab environment and at a rate of once or twice per year, depending on the customer's guidelines for equipment validation. At the end of the sequence, a complete accuracy validation report can be saved in PDF and CSV file format on the host computer. The test voltage and urrent test points are all fully configurable.

For additional information on how to set up the XT3 site tester for accuracy validation, please refer to the ST-3/XT3 user guide.



XT Series



NIST-Traceable polyphase test board

Operation

Standard			
Radian/ RD21/5034	406/10-11-2022		•
Voltage	120		
Tes	t points		Î
0.3]	C
2.68)	C

<	Ŵ	Ę	3	0	((.
	Aco	curad	;y		
0	Pres	ss play art tes	/ to st		J
	Measu	urem	ents		fr
Current P Voltage: Frequenc	oints: 12 y: 60	2 0 V Hz	Star Rad RD2 503 10-1	ndard: ian 1 406 11-2022	ح
Meas	А	в	С	A	vg
	Volta	ge 12	0 V		
Voltage	-	2	-		
Accuracy	2	2	_		
	Curre	ent O.	3 A		
Current	-	-	-		-
Accuracy	-	-	-		-
	Curre	nt 2.6	68 A		
Current	-	5	3		-
Accuracy	-	-	-		
Accuracy	Avg		Max	Mir	۱
Current (%)	0.00		0.00	0.0	0

Step 1: Initial configuration

Users will be prompted to setup their parameters when starting the test, these settings can always be changed by tapping the **pen icon** \checkmark under the control panel.

Standard

Select or add a standard using the drop-down menu

- Manufacturer name: Name of the test board manufacturer
- Model:

Model name of the test board

- Serial number: Unique test board serial number
- Calibration date: Date at which the latest calibration
 - was done on the test board

Voltage

• Supply voltage (between 100 and 480 VAC)

Test points

Enter all current values (in amps) for each test point at which the ST-3/XT3 unit should be tested.

- Easily add a test point by tapping the **plus sign icon** +.
- Easily remove a test point by selecting it and tapping the garbage can icon **1**.

Save the Setup by tapping the green checkmark \checkmark .



< 🗉		à	ŝ	© (;		
Accuracy						
С) '	Press pl start t	ay to est	Em		
Measurements 🧨						
Standard: Current Points: 2 Voltage: 120 V Frequency: 60 Hz						
Meas	А	в	с	Avg		
	Vo	Itage 1	20 V			
Voltage	-	-		-		
Accuracy	-	-	-	-		
	Cu	rrent	0.3 A			
Current	-	-				
Accuracy	-	-	-	-		
	Cui	rrent 2	.68 A			
Current	-	-	-	-		
Accuracy	-	-	-	-		
Accuracy	Av	9	Max	Min		
Current (%)	0.0	0	0.00	0.00		
Voltage (%)	0.0	0	0.00	0.00		
	_					



	1	è (ĝi () (î		
Accuracy User input required Configure standard to output 2409 and 0.3A						
	Vo	tage 12	0 V			
Voltage	117.35	116.89	117.26	117.17		
Accuracy	2.21	2.59	2.28	2.36		
	Cu	rrent 0.	3 A			
Current	-		-	-		
Accuracy	2	-	-	-		
	Cur	rent 2.0	68 A			
Current	2	2	2	1		
Accuracy		-	-	-		
Accuracy	Avg	9	Max	Min		
Current (%)	0.3	1	0.39	0.27		
Voltage (%)	2.3	6	2.59	2.21		
	_		_			

Step 2: Start test

Tap the **Play** \blacktriangleright (start test) button to begin the test sequence.

When prompted, configure the test board to supply the current value in amps associated with the first test point in the sequence and tap **Play** b to **Continue**.

Step 3: Test execution

While the test is being performed, the measurement displays are updated to lines.

For each configured test point, the application acquires a set of 50 measurements and provides an error percentage by comparing with the nominal values provided by the test board.

The following information is displayed:

- Voltage reading (for first step)
- Voltage accuracy (for first step)
- Current reading (for each step)
- Current accuracy (for each step)
- Average, min. and max. values for accuracy

Step 4: User input required (for each additional current value)

For each current value configured, the message "User Input required" will be displayed in the control panel prompting the user to configure the test board, provide the next current value and tap $Play \triangleright$ to continue.





Step 6: Test end

When the sequence has been completed for each configured test point, the test ends automatically and the results are displayed.

If the device should appear to fall out of its specified accuracy range, please contact Probewell Lab's support department (support@probewell.com).

The user can then opt to save the accuracy report. To save the test results, click on the **Yes** button in the control panel.



Step 7: Accessing the Accuracy records

Unlike the WT Series, the Accuracy test report for the XT Series can be viewed in the test list, in the Records section \square .



XT Series Settings

System Settings allow the user to configure how the XT Series tester performs tests. It contains various basic usability settings.

<		¢	0	0	(ŀ
XT Series Settings					
Factory default Reset socket					et
Ex Set	port ttings		A	Impo Settir	ort ngs
Defa	ult		•	~	Î
Power Quality +					+
Prima	ary Seco	ndary			+
Seco	ndary Bı	urden			+
Custo	om ques	tions			+

Factory default	The XT Series tester comes with factory default settings that are suitable for most operations. Tap the Factory Default to restore the initial factory settings		
Reset socket	Tap the Reset socket button to de-energizes the meter, reset the current meter configuration and return to the Setup screen 🚼		
Export Settings	The XT Series tester settings comes with factory default settings that can be customized, saved as a backup or shared with other users as needed.		
Import Settings	A XT Series user can import a backup settings or a standardized company-wide settings to streamline the deployment process.		
Profile	The XT Series tester comes with factory default settings that are suitable for most operations.		
	The device settings can be easily changed to suit the operator's needs by using the Settings tab in the app.		
	These settings can then be saved to a profile and reused as needed.		
Power Quality	Change the pass/fail parameters or other meter parameters		
Primary Secondary	Change the pass/fail parameters or other meter parameters		
Secondary Burden	Change the pass/fail parameters or other meter parameters		
Custom questions	Add up to 8 predefined questions relating to the XT test (these will be included in the report)		



Add a setting profile for both the WT or the XT Series Settings. Use the drop-down menu to add a profile or activate one by selecting its name in the list.
Factory Default & Reset Socket



Factory default: Resets the settings of the XT Series tester to the factory default values. Previously saved configurations are erased but the XT Series tester's factory default settings are suitable for most operations.

Reset socket: Tap the **reset socket** button to de-energizes the device, reset the current configuration and return to the Setup screen **±**.

Export Settings



Export Settings: Users can export settings for backup purposes or simply share them with their peers and establish basic standard configuration to organize and expedite the field inspection process.

Step 1: Under Setting, Settings WT or Settings XT, tap the Export Settings button \triangle

Step 2: In the popup window, select one of the three options (Figure 1, 2 and 3) then tap the ✓ checkmark button to confirm the selection

Step 3: Save or send the file on your device (Figure 4)



the default profile parameter.

* The Figure 4 window may look different depending on the system version (iOS, Android or Windows)





WARNING: It is strongly advised to perform a backup and save existing settings in a secure location before importing new settings as these may overwrite the one already on your device.

Import Setting: Users can import settings to restore their personal configuration from a backup. It is also possible to share a full or partial settings file to all field crew to standardize the inspection process and avoid duplicating the full configuration process which has the advantage to shorten the learning curve and avoid the risk of human error.

Step 1: Under Setting, Settings WT or Settings XT, tap the Import Settings button \pm

Step 2: Select the System_Settings.pw backup file you wish to restore/import (Figure 1*)

Step 3: In the Import Settings popup window, select options to import (Figure 2) then tap the ✓ checkmark button to confirm the selection.



* The Figure 1 popup window may look different depending on the system version

options upon importation and leave the rest unchanged.

(iOS, Android or Windows)

XT Series Profile



Profile

Both the WT and XT Series testers comes with factory default settings that are suitable for most operations.

The settings for both devices can easily be changed, individually, to suit the operator's needs by expanding the Settings tab in the app.

These settings can then be saved to a profile and reused as needed.

Default:	The default factory settings for both devices are suitable for most operations.
Add a setting profile:	Click the drop-down menu and select "Add a setting profile", input a relevant name and click Done , the profile will be created with all the current fields values (Figure 1 and 2).
Select a profile:	Click the drop-down menu and select the name of the needed profile (Figure 3).
Modify a profile:	To modify a profile, start by selecting the profile, modify the required setting and click the green checkmark \checkmark to save the changes.
Delete a profile:	To delete a profile, tap on the drop-down menu and select the name of the profile then tap the garbage can icon to delete it (Figure 4).









Figure 1

Figure 2

Figure 3

Figure 4



Power Quality Parameters

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	хт	Series	s Setti	ngs	
Fac	tory de	fault	Re	set socl	æt
Exp Set	oort tings ↑	51-5	4 	Imp Setti	ort ngs
Defa	ult			·] ~	Î
Powe	r Quality	'			-
		м	lin	Ma	ix
U	(∨)	9		49	5
I	(A)			23	2
	∠ (°)			35	
	∠ U (°)			10	
		UN	Лах	ΙМ	ах
тн	D (%)	10	.0	10.	0
Harmo	onic (%)	5.	.0	5.	0
Ang	le displa	iy forma	t: 🖓	;)	180°
Sho	w Funda	mental:	OF	F 🥌	ON
Sho	w Even H	Harmon	ics: OF	F 🥌	ON
Harr	monics S	Scale:	LIN	NE	LOG
Vect Refe	tor Grap erence p	h rotatio hase:	on: Q		COLANTER
۲	A	0	В	0	С

Default values

Power quality test	W	YE	DE	LTA
Phase rotation	ABC	CBA	ABC	CBA
U	90 V ≤ U ≤ 495 V			
	0 A ≤ I ≤ 22 A			
AIA	0°±35°	0° ± 35 °	30 ° ± 35 °	330 ° ± 35 °
∠IB	120°±35°	240 ° ± 35 °	150 ° ± 35 °	210 ° ± 35 °
∠IC	240 ° ± 35 °	120 ° ± 35 °	270 ° ± 35 °	90°±35°
∠UB	120 ° \pm 10 °	240 ° ± 10 °	180 ° \pm 10 °	180 $^{\circ}$ \pm 10 $^{\circ}$
∠UC	240 ° ± 10 °	120 ° ± 10 °	270 ° ± 10 °	90°±10°
THD U Max	10%	10%	10%	10%
THD I Max	10%	10%	10%	10%
Harmonic U Max	5%	5%	5%	5%
Harmonic I Max	5%	5%	5%	5%
Vector Angle Display Format	0° to 360°	0° to 360°	0° to 360°	0° to 360°
Show Fundamental	ON	ON	ON	ON
Show Even Harmonics	ON	ON	ON	ON
Harmonics Scale	LOG	LOG	LOG	LOG
Vector Graph Rotation	Clockwise	Clockwise	Clockwise	Clockwise
Reference Phase	A	А	А	А

Primary/Secondary Analysis Parameters

Primary Secondary –			
	Min	Max	
U (V)	90	600	
I (A)		6000	
CT Double wrap: Rogowski: Ratio Error % – 5.0	s o	FF D ON	
Use CT Accu	racy: O	FF 🗩 ON	
PT Ratio Error % -			
Use PT Accu	racy: O	FF 🗩 ON	

Default values

Primary	90 V	\leq	U	\leq	600 V
	0 A	\leq	I	\leq	6000 A
ст					
Double Wraps Rogowski					OFF
CT Ratio err (%)					≤ 5.0 %
Use CT Accuracy					OFF
-					
PI					
PT Ratio err (%)					≤ 5.0 %
Use PT Accuracy					OFF



Secondary Burden Parameters

	Min	Max
I (A)	0	6000

Custom Questions



dd Custom Question	~
Checkbox (Multiple)	•
Input a new question	
Input an option	•

Default values

Primary	0 A	\leq		\leq	6000 A
CT Burden Effect (%)					≤0.5%

Up to 8 predefined questions

Add up to 8 predefined questions relating to the XT test. These will be included in the report

• Tap on the Add Custom Question button to add a question.

Select one of the 4 types of preset questions (Text field, drop-down menu, Checkbox (Multiple), Radio (Single)), let's use Checkbox for this example

- 1. In the text field below, input your question
- 2. In the next field, input answer option number 1
- 3. Tap on the **Plus sign icon** \bigcirc to add answer option.
- 4. Once you are done, tap the **green checkmark** \checkmark at the top to save the question

Custom questions —			
C	Question(s) list & summary:	Î	
	Reason for the inspection	/	
	Was the problem resolved	/	
	Does this inspection need a follow up	1	
	Check-list	1	
	Add Custom Question		

Questions are added under Question(s) list & summary:

- Tap on the Add Custom Question button to add another question.
- Tap the 🖊 pencil icon to edit an existing question.
- To delete a question, select it first and tap the **trash can icon** $\widehat{\Box}$ at the top of the *Custom questions* section.



Records



Records Header



A test record is created when the operator opts to save the data of a test conducted with either the WT Series Meter Tester or XT Series CT-Rated Site Tester.

Test modes that support data logging are:

WT Series **XT** Series 🗳 Quick Test Power Quality (PQ) 🔀 4 Quad Test (VARh) Full Test ₩ 4 Quad Test (Wh) ₩ Real-Time Waveform 🐼 Custom Test Accuracy Dehasors Ф күz Total Harmonic Distortion Demand Test Primary / Secondary Analysis · Secondary Burden Admittance Accuracy

All test results are stored can be accessed by tapping on the Records section icon \mathbf{f} at the top of the screen.

0

Records Toolbar



The records screen lists all available test results that are currently stored on a mobile phone or a tablet. Test records are sorted by date; newer tests being at the top of the list. The test record list shows the following basic information for each test result:

- Test Type: Name of the type of test performed
- Meter ID: WT Series only
- Site ID: Site identifier (if provided) • Work Order: Work Order number assigned by utility for traceability
- purpose (if provided) • Timestamp: Date and time of the test

The user can scroll through the record list to reach previously recorded test results.

Tapping the name of an element in the list displays the test report summary.



The Delete button $\hat{\Pi}$ deletes all selected test reports. Please ensure that the test data has been properly backed up before deleting them from the device. This procedure is explained in the "Emailing Reports" section of this document.



Available as soon as two or more reports are selected and allows the user to merge several reports together

Work order number assigned by the utility (optional)

or of specific reports by selecting them.

Select to share your report in PDF format

Select to share your report in CSV format

The type of test that has been performed

Date and time when test was performed

Open PDF preview report for review

Send the report by email

Create the PDF preview

Close the popup window or cancel the action

18. **PDF** format:

19. CSV format:

23 × Cancel:

Test type:

Work order:

Timestamp:

26. 📸 Generate PDF preview:

24. 🛹 Paper plane icon:

25. 🛍 Review PDF:

27. Merge reports:

20.

21

22.



Records Preview Description

The test report details screen is composed of 8 distinct sections:





Deleting Individual Records



On iOS and Android, an individual report can be deleted by selecting the checkbox on the targeted report entry in the list and tapping on the trash can icon $\mathbf{\hat{\Box}}$.



The application requires additional validation to complete the deletion process. Once a report has been deleted, it is completely removed from the device memory and is no longer accessible.



Please ensure that test data has been properly exported through emails and stored securly before deletion. This procedure is explained in the "Emailing Reports" section of this document.



Emailing Reports



Figure 1



Figure 2

Select any test to enable the **Export** button \triangle (figure 1).

Tapping the Export button \triangle opens a pop-up window (figure 2), in which users can:

- Choose to save a backup of the selected report(s) by tapping the **Backup** button \mathbb{G} ,
- Create a report in CSV 💩 or PDF 🔤 format
- Create a PDF preview 📸 and then review the PDF 💐 report on screen
- Combine several reports into one using the **Merge** 🗹 button
- Share the Report using the **Send Mail** button \checkmark in the toolbar.

2:50

manager@utility.com

From john.doe@utility.com

Work Order 1234567890

×

Tapping Send e-mail 🛹 automatically opens an email with customised subject and content, (if these have been specified in the application settings) and attached the report(s) (figure 4).

- Subject		
Test report		
- Body		
Hello,		
Here are the as pdf file.	e latest test rep	orts attached
Thanks, hav	ve a good day.	
Hello,		
Ρ. (P P	P P

Figure 3

Select the mail application (iOS only), Android will use the default mail application.





Enter the recipient's email address, then the subject and click send \checkmark .

Send mail

×

De

If the mobile device (i) cannot reach the internet when the email is sent, the message will go to the Outbox and will automatically be sent when the mobile device is connected to the internet again (either via WiFi or cellular data).



To import a backup, tap on the download icon \checkmark and select the same or the most recent backup file.



select Save to File. and tap Save in the next window.

the **backup** icon 🗟 at the top left-hand corner of the export

reports window. Then, instead of selecting the mail app,

STAIXTS

Merging and Sending Reports





Figure 2

User have the option of merging two or more reports into a single one. To do so, under the Records section, select the reports to be combined and then tap the **Export** button \triangle (figure 1). In the Export Reports pop-up window, tapping the **Merge Reports** button 1 will merge all the listed reports into a single PDF file (figure 2).



<u>`</u>	Send mai	· >
- Subject -	<u>.</u>	
Test re	port	
Body -		
Hello,		
Here ar as pdf	e the latest test rep file.	orts attached
Thanks	, have a good day.	
K He	ello,	×
P.	P. P	. P . (
P.		e Pe (

X To manager@utility.com From john.do@utility.com Test Report Consolidated Hello, Here are the latest test reports attached as pdf file. Thanks, have a good day. consolidated.pdf pdf q w e r t y u i o p a s d f g h j k l ' Q z x c v b n m z x c v b n m z x c v c v c n m test reports attached as pdf file.

iOS only: Select the mail application.

Enter the recipient's email address, then edit the subject and the content of the email, then tap send.



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Specific operation modes

The WT Series tester supports operation modes that allow it to test additional functionalities of electrical meters.

Wh/VARh

The Wh/VARh measurement mode lets the WT Series tester evaluate the electrical meter's resistive and reactive operations separately.

The measurement mode can be modified from the test-specific settings in the Quick, Full and Custom test modes. This is a temporary setting that is reset to its default value (Wh) when the WT Series tester is power cycled.

Wh

In Wh operation mode, the LL and HL load subtests are done at 0° lag (current and voltage in phase) and the PF load subtest is done at 60° lag.

VARh

(i)

In VARh operation mode, the LL and HL load subtests are done at 90° lag and the PF load subtest is done at 30° lag (current lagging on voltage).

Before conducting a test with a solid-state meter, please validate that the meter's output pulse settings are set to match the WT Series tester measurement mode. That is, if the WT Series tester is set to test the meter in Wh mode, the meter must be programmed to pulse in increments of resistive energy. If the WT Series tester is set to test the meter in VARh mode, the meter must be programmed to pulse in increments of reactive energy. Please refer to the meter manufacturer's technical reference guide for instructions.

There are several recognized methods for calculating the VAR measurements of solid-state meters. When the harmonic content becomes noticeable, the VAR reading may vary considerably depending on the selected calculation method. In-depth analysis of VAR calculation falls beyond the scope of this guide. The WT Series testers use the vector method (using VA RMS) for VAR calculations.

Reverse Flow Testing

In its typical operation mode, the meter measures the total energy being delivered to the customer by the grid. Some residential installations are equipped with renewable energy systems. In such cases, the renewable energy system may harvest more energy than is needed by the installation. The energy surplus may be delivered back to the power grid and the electric meter must be able to measure reverse energy flow to affect billing accordingly.

On the WT Series tester, reverse flow testing is available in Wh and VARh measurement mode, with or without the optical pickup. Reverse flow testing is not available when a Metercam is connected. The WT Series tester's internal current generator can reverse the current flow and thus test the accuracy of a solid-state meter in reverse flow.

Three options to configure the Reverse flow testing:

- Use the temporarily settings in the test mode.
- Create a forward/Reverse test sequence from the Personalized Test Sequence in the WT Settings.
- Enable the Reverse option in the Settings tab under the System section. (Changes made to settings remain in effect until users change them back again)

Before conducting a test with a solid-state meter, please validate that the meter's output pulse settings are set to match the WT Series current flow mode. That is, if the WT Series tester is set to test the meter in forward current flow, the meter must be programmed to pulse in increments of positive flow. If the WT Series tester is set to test the meter must be programmed to pulse in increment flow, the meter must be programmed to pulse in increment flow, the meter must be programmed to pulse in increment flow. If the WT Series tester is set to test the meter in backward current flow, the meter must be programmed to pulse in increments of negative flow. Please refer to the meter manufacturer's technical reference guide for instructions.

Temporary Settings



WT Series Settings WT Series Settings Net Metering: User can create a customized test sequence that performs forward and reverse tests autonomously when launch Custom questions Personalized test sequence Personalized test sequence Input new sequence id CSV Management

Personalized Test Sequence





Appendix A

Troubleshooting

Under specific circumstances, the Probewell Connect app may display a warning or error message requiring further action from the user. A list of the most common troubleshooting topics is included below. If the problem persists, please contact Probewell Lab Inc.'s technical support.

ISSUE	DESCRIPTION	FIX
CANNOT PAIR WITH SOCKET	The application cannot connect to the XT or WT Series tester's wireless network.	 Make sure the XT or WT Series tester is turned on. Check if the fan inside the socket is spinning. Scan the QR code that is located directly on the tester. If using a QR code printed on the included plastic card, please validate that the serial number written on the card matches the serial number on the unit.
FIRMWARE VERSION WARNING	The application gives a warning about the WT Series tester's firmware version not matching the application version.	• Go to the Firmware Update section of this document for information on how to update the firmware of the WT Series tester.
METER BARCODE NOT READABLE	The application cannot get a proper reading on the meter barcode.	• Make sure the meter barcode is readable and not damaged.
METER BARCODE NOT RECOGNIZED	The application reads the meter barcode, but cannot recognize the structure of the barcode	• Make sure the meter barcode matches the AEP barcode standard.

To find the exact meaning of an error code, please visit the Probewell support portal: support.probewell.com

Appendix B Parameters for Data Logging Option for the WT Series

The following describes all the different data fields contained in the .CSV (comma-separated values) report file.

1- TEST#	This test # is given to each subsequent test conducted in the field. The unit can store up to 100 tests. Once the tests have been uploaded to your PC and deleted from the remote, the test # restarts at 1.	c) YES	This will be returned when the %HL and %LL error difference is outside the acceptable error margin; a creep test has been run and the technician answers YES to the question: Does the meter creep?
2- REC#	This is a permanent record number, it cannot be modified or deleted (already stored in remote). This number is incremented at each new logged test. It starts at 1 and goes up by 1 up to 99999	d) NO	This will be returned when the %HL and %LL error difference is outside the acceptable error margin; a creep test has been run and the technician answers NO to the question: Does the meter creep?
	then restarts at 1.	e) N/S	Not supported
3- DATE/TIME	Stamp date and time of the test	18- 33 Q & A	8 custom questions and answers
4- REMOTE#	MT-1/WT Remote Serial Number (same as	34- RevHL	Revolutions run during HL test
	MT 1 (M/T. Socket Serial Number (already	35- RevLL	Revolutions run during LL test
J- 30CRET#	stored in socket)	36- RevPF	Revolutions run during PF test
6- FORM	Meter form	37-Weighting factor	Weighted error ratio as defined in configuration
7- PHASE	Phase tested	38- AmpHL	Load in amps applied during HL test
8- IA	lesting Amperage of meter tested	39- AmpLL	Load in amps applied during LL test
9- Kh	Kh of meter tested	40- AmpPF	Load in amps applied during PF test
10- MODE	Mode in which test was conducted. Result	41- WhHL	Watthours recorded during HL test
	can be fuil, quick or custom (single).	42- WhLL	Watthours recorded during LL test
11- SENSOR	Indicates what type of sensor was used during the test. Result can be Optical Pick- up or Metercam .	43- WhPF	Watthours recorded during PF test
		44- VOLT	Line voltage recorded at end of all tests
12- METER ID:	Tested meter's serial number as entered by	45- FREQ	Line frequency recorded at end of all tests
	the technician in the field.	46- Latitude	GPS coordinates (latitude)
13- %HL	Result of HL test in registration percentage	47- Longitude	GPS coordinates (longitude)
14- %LL	Result of LL test in registration percentage	48- Altitude	GPS coordinates (altitude)
15- %WT	Weighted average in registration percentage as calculated with the configured ratio.		
16- %PF	Result of PF test in registration percentage		
17- CREEP	Status and result of creep test. There are 5 possible answers:		
a) N/A	This will be returned when the %HL and %LL error difference falls within the acceptable error margin and no creep test needs to be run.		
b) SKIP	This will be returned when the %HL and %LL error difference is outside the acceptable error margin, but the technician decided not to run a creep test.		



Appendix C

Parameters for Data Logging Option for the XT Series

The following tables describe all the different data fields contained in the CSV report file for each test. CSV stands for comma-separated values. The cell number and the field name at each line of the table match the line number in the CSV file. Each section has its own information: [Site], [System], [Accessories], [Test Data], [Questions] and [Geolocation]. An empty line in the CSV file is used to separate each section.

For a description and details of each test, please refer to the ST-3/XT3 and Probewell Connect user manuals.

We suggest using the Field Name keyword instead of a CSV cell number given possible future updates.

Power Quality (PQ) Test

Field name	Field name description	Field name	Field name description
[Site]	Site information section. I Contains information related to the material site test.	U THD	Voltage line total harmonic distortion.
Site ID:	A unique identifier for the service to be tested entered at the beginning of the test by the user, referencing a site.	Freq U Line Cycle	Line frequency Voltage line cycle data array in volts.
Form:	Meter base form of the installation.	I Line Cycle	Current line cycle data array in amps.
Wiring:	Wiring scheme of the installation, could be: Single Phase, Wye or Delta for polyphase.	U Harms I Harms	Voltage harmonics array in % relative to fundamental. Current harmonics array in % relative to fundamental.
CT Primary:	Nominal primary current value at the current transformer.	Α	Phase A data results cells B23-P23.
CT Secondary:	Nominal secondary current value at the current transformer.	В	Phase B data results cells B24-P24. Phase C data results cells B25-P25.
CT Max Burden:	Nominal max. burden value at the current transformer.	U Phase Order:	Voltage phase order - cell B27
CT Accuracy:	Nominal accuracy value at the current transformer.	I Phase Order:	Current phase order - cell B28.
PT Primary:	Nominal primary voltage value at the voltage transformer.	Line Cycle Sample Rate:	Line cycle sampling period in seconds - B29.
PT Secondary:	Nominal secondary voltage value at the voltage transformer.	[Questions]	This section contains preprogrammed questions (up to 8 max.) with answers from the user. If you don't' have preprogrammed questions, the fields are empty
PT Max Burden:	This parameter is not used in this test.	Question/Answer	Questions answered at the end of the test. The user's
PT Accuracy:	This parameter is not used in this test.	answers will appear here with the qu	answers will appear here with the questions.
[System]	System information section.	[Geolocation]This section cont. to the test in the	This section contains the GPS coordinates related
Serial Number:	ST-3/XT3 serial number.		to the test in the field. The information comes from
Firmware:	ST-3/XT3 firmware version.	l : t	your mobile device at the save session.
Date:	Date of test performed.	Longitude	Longitude GPS.
[Test Data]	Test data section. This section includes all data related to the test.	Latitude	Latitude GPS.
U	Secondary RMS voltage at the meter base.	Altitude	Altitude GPS coordinates value. Altitude GPS. Altitude GPS coordinates value.
I	Secondary RMS current at the meter base.		
Ρ	Resistive power in watts.		
Q	Reactive power VAR.		
S	Total Apparent power VA.		
U Angle	Phase angle between line voltage A and this line voltage.		
I Angle	Current angle for this line.		

PF.....Power factor



Field name	Field name description	Field name	Field name description
[Site]	Site information section. Contains information related to the material site test.	[Test Data]	Test data section. This section includes all data related to the test.
Site ID:	A unique identifier for the service to be tested entered	СТ	CT section for results.
	at the beginning of the test by the user, referencing a	l prim	Primary current.
Form:	Meter hase form of the installation	l sec	Secondary current at the meter base.
Wiring:	Wiring scheme of the installation, could be Single	Ratio	Measured transformer ratio.
v v II II Ig	Phase, Wye or Delta for polyphase.	Ratio error	Ratio error in %.
CT Primary:	Nominal primary current value at the current	Angle	Phase angle between primary and secondary.
	transformer.	A	Phase A CT data results, cells B35-F35.
CT Secondary:	Nominal secondary current value at the current	В	Phase B CT data results, cells B36-F36.
	transformer.	С	Phase C CT data results, cells B37-F37.
CT Max Burden:	Nominal max. burden value at the current transformer.	РТ	PT section for results.
CT Accuracy:	Nominal accuracy value at the current transformer.	U Prim	Primary voltage.
PT Primary:	transformer.	U sec	Secondary voltage.
PT Secondary:	Nominal secondary voltage value at the voltage transformer.	Ratio	Measured transformer ratio.
T T Secondary		Ratio error	Ratio error in %.
PT Max Burden:	This parameter is not used.	Angle	Phase angle between primary and secondary.
PT Accuracy:	Nominal accuracy value at the voltage transformer. This	A	Phase A PT data results, cells B41-F41.
	parameter is only used for Primary/Secondary Analysis.	В	Phase B PT data results, cells B42-F42.
[System]	System information section.	С	Phase C PT data results, cells B43-F43.
Serial Number:	ST-3/XT3 serial number.	[Questions]	This section contains preprogrammed questions (up to 8
Firmware:	ST-3/XT3 firmware version.		max.) with answers from the user. If you haven't prepro-
Date:	Date of test performed.		grammed questions, the fields are empty.
[Accessories]	This section gives information about the accessories connected to the ST-3/XT3 during this test.	Question/Answer.	answers will appear here with the questions.
CT detected:	This field indicates if a ST-3/FLEX-CT is connected and detected.	[Geolocation]	This section is the GPS coordinates related to the test in the field. The information comes from your mobile de-
CT model:	ST-3/FLEX-CT model.	Longitudo	Longitudo CDS
CT serial number:	Serial number of the CT accessory.	Longitude	Longitude GPS coordinates value.
CT Acc. Calib Date	e:Calibration date of the PT accessory.	Latitude	Latitude GPS.
PT detected:	T detected:This field indicates if a ST-3/PT-600 is connected and detected.		Latitude GPS coordinates value.
		Altitude	Altitude GPS.
PT model:	Model number (PT-600).		Aititude GPS coordinates value.
PT serial number:	Serial number of the PT accessory.		
PT Acc. Calib Date	:Calibration date of the PT accessory.		

Field nameField name description.



CT Secondary Burden Test

Field name	Field name description	Field name	Field name description
[Site]	Site information section. Contains information related to	A	Phase A section of the Burden Test results.
	the material site test.	Burden Load	Secondary burden load of phase A (in ohms)
Site ID:	A unique identifier for the service to be tested entered at the beginning of the test by the user, referencing a site.	Burden load values	These lines are the load value in ohms (0, 0.1, 0.2, 0.5, 1, 2, 4, 8) applied during the test. The maximum load applied
Form:	Meter base form of the installation.	depends on your CT Max Bur which will reflect the amount of n B-F column results.	depends on your CT Max Burden configuration value,
Wiring:	Wiring scheme of the installation, could be: Single Phase, Wye or Delta for polyphase.		which will reflect the amount of measurement lines for the B-F column results.
CT Primary:	Nominal primary current value at the current transformer.	l sec	Secondary current for phase A at the meter base in amps.
CT Secondary:	Nominal secondary current value at the current transformer.	I sec results These lines are the values of phase A from seco current test in amps.	These lines are the values of phase A from secondary
CT Max Burden:	Nominal max. burden value at the current transformer.		current test in amps.
CT Accuracy:	Nominal accuracy value at the current transformer.	I prim	Primary current for phase A.
PT Primary:	Nominal primary voltage value at the voltage transformer.	l prim results	 I hese lines are the values of phase A from primary current test in amps.
PT Secondary:	Nominal secondary voltage value at the voltage transformer.	Burden Effect	Effect of the applied burden on secondary reading % for
PT Max Burden:	This parameter is not used in this test.		phase A.
PT Accuracy:	This parameter is not used in this test.	Burden Effect results	These lines are the values of phase A of burden effect in %.
[System]	System information section.	Rating Error	Ratio error in % for phase A.
Serial Number:	ST-3/XT3 serial number.	Rating Error results	These lines are the values of phase A of ratio error in %.
Firmware:	ST-3/XT3 firmware version.	Phase Error	Phase difference between primary and secondary in
Date:	Date of test performed.		minutes and seconds of arc for phase A.
[Accessories]	This section gives information about the accessories connected to the ST-3/XT3 during this test.	Phase Error results	These lines are the values of phase A of difference between primary and secondary
CT detected:	This field indicates if a ST-3/FLEX-CT is connected and detected.	Field name	Field name description
CT model:	ST-3/FLEX-CT model.	В	Phase B section of the Burden test results.
CT serial number:	Serial number of the CT accessory.	Burden Load	Secondary burden load of phase B (in ohms)
CT Acc. Calib Date:	Calibration date of the PT accessory.	Burden load values	These lines are the load value in ohms (0, 0.1, 0.2, 0.5, 1, 2, 4, 8) applied during the test. The maximum load applied depends on your CT Max Burden configuration value, which will reflect the amount of measurement lines for the B-F column results.
PT detected:	This field indicates if a ST-3/PT-600 is connected and detected.		
PT model:	Model number (PT-600).		
PT serial number:	Serial number of the PT accessory.	sec	Secondary current for phase B at the meter base in amps.
PT Acc. Calib Date:	Calibration date of the PT accessory.	l sec results	These lines are the values of phase B from secondary
[Test Data]	Test data section. This section includes all data related to the test.		current test in amps.
		l prim	Primary current for phase B.
		l prim results	These lines are the values of phase B from primary current test in amps.
		Burden Effect	Effect of the applied burden on secondary reading % for

Burden Effect results ... These lines are the values of phase B of burden effect in %.

Rating Error..... Ratio error in % for phase B.

phase B.

Rating Error results These lines are the values of phase B of ratio error in %.

Phase Error Phase difference between primary and secondary in minutes and seconds of arc for phase B.

Phase Error results These lines are the values of phase B of difference between primary and secondary



CT Secondary Burden Test (continued)

Field name	Field name description	Field name	Field name description
C	Phase C section of the Burden test results.	[Questions]	This section contains preprogrammed questions (up
Burden Load	Secondary burden load of phase C (in ohms).		to 8 max.) with answers from the user. If you haven't
Burden load values	bad values These lines are the load value in ohms (0, 0.1, 0.2, 0.5, 1, 2, 4, 8) applied during the test. The maximum load applied depends on your CT Max Burden configuration value which will reflect the amount of measurement lines for the B-F column results.	Question/Answer	Questions answered at the end of the test. The user's answers will appear here with the questions.
		[Geolocation]	This section is the GPS coordinates related to the test in the field. The information comes from your mobile
l sec	Secondary current for phase C at the meter base in amps.		device at the save session.
l sec results	These lines are the values of phase C from secondary current test in amps.	Longitude	Longitude GPS. Longitude GPS coordinates value.
l prim	Primary current for phase C.	Latitude	Latitude GPS.
l prim results	These lines are the values of phase C from primary current test in amps.	Altitude	Altitude GPS.
Burden Effect	Effect of the applied burden on secondary reading % for phase C.		Attitude OF 3 coordinates value.
Burden Effect results	These lines are the values of phase C of burden effect in %.		
Rating Error	Ratio error in % for phase C.		
Rating Error results	These lines are the values of phase C of ratio error in %.		
Phase Error	Phase difference between primary and secondary in minutes and seconds of arc for phase C.		
Phase Error results .	These lines are the values of phase C of difference between primary and secondary		

Admittance Test

Field name	Field name description	Field name	Field name description
[Site]	Site information section. Contains information related to the material site test.	Meas	Measurement data. The three (3) columns (B, C, D) are the phases A, B and C. Column E is the test unit for the
Site ID:	A unique identifier for the service to be tested entered at the beginning of the test by the user, referencing a site	Admittance	Admittance result. Next three (3) columns (B23, C23, D23) are the results in milliseconds (unit column E23)
Form:			
Wiring:	Wiring scheme of the installation, could be: Single Phase, Wye or Delta for polyphase.	CurrentCurrent result. Next three (3) columns (E are the results in ampere (unit column E A, B and C.	Current result. Next three (3) columns (B24, C24, D24)
CT Primary:	Nominal primary current value at the current transformer.		A, B and C.
CT Secondary:	Nominal secondary current value at the current transformer.	[Questions]This section contains preprogrammed to 8 max.) with answers from the user.	This section contains preprogrammed questions (up to 8 max.) with answers from the user. If you haven't
CT Max Burden:	Nominal max. burden value at the current transformer.		preprogrammed questions, the fields are empty.
CT Accuracy:	Nominal accuracy value at the current transformer.	Question/Answer	Questions answered at the end of the test. The user's
PT Primary:	Nominal primary voltage value at the voltage transformer.	[Geolocation]	This section is the GPS coordinates related to the test in the field. The information comes from your mobile device at the save session.
PT Secondary:	Nominal secondary voltage value at the voltage transformer.		
PT Max Burden:	This parameter is not used in this test.	Longitude	Longitude GPS. Longitude GPS coordinates value.
PT Accuracy:	This parameter is not used in this test.		
[System]	System information section.	LatitudeLatitude GPS. Latitude GPS coc	Latitude GPS.
Serial Number:	ST-3/XT3 serial number.		Latitude GPS coordinates value.
Firmware:	ST-3/XT3 firmware version.	AltitudeAltitude GPS. Altitude GPS	Altitude GPS.
Date:	Date of test performed.		Antitude of 5 coordinates value.
[Test Data]	Test data section. This section includes all data related to the test.		



Appendix D Customer Service

Warranty and repairs

If your XT Series site tester or WT Series meter tester becomes defective while under warranty (two years after the original date of purchase). Probewell Lab Inc. will repair or replace it. If the unit becomes defective after the warranty has expired, Probewell Lab Inc. will repair it, but will charge the cost of labor and spare parts.

Before returning a unit for repairs

Please do not return your tester without contacting customer service at 1-866-626-1126 or sending an email to info@probewell.com. You will be given a detailed shipping procedure to follow.

Technical questions

Your comments or suggestions are always welcome and will be taken into consideration when designing the next generation of our product.

If you have a technical question regarding the Probewell Connect application, the WT Series or XT Series tester or need any further assistance, please use one of the following means to contact our technical support:

- I-866-626-1126
 Email Support: support@probewell.com.
 Support Portal knowledge base
 ◇ Open a support ticket
 Request a personalized training webinar: sales@probewell.com
- www.probewell.com





We believe that field testers should be easy to use, portable and safe.

Probewell generates added value for utility companies and their customers by means of innovative metering solutions that provide accurate data-driven insight as well as flexibility and efficiency.

Through our expertise and constant innovation, we develop cutting-edge field testing technologies that deliver a premier solution for utility companies when it comes to quality, ease of use, sturdiness and customer satisfaction.

Leverage proven technologies to streamline your testing.

Probewell Lab Inc.

Phone: **1-866-626-1126** Fax: **418-626-1424**

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